Brazoria County Groundwater Conservation District

Groundwater Management Plan

2017 Annual Report

December 2017

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Annual Report

2017

Groundwater Management Plan Management Goals

Brazoria County Groundwater Conservation District

Introduction

In accordance with the Brazoria County Groundwater Conservation District's ("District") Groundwater Management Plan (BCGCD, 2012), the General Manager of the District will prepare and submit an annual report (Annual Report) to the District Board of Directors. The Annual Report is to include an update on the District's performance in achieving the management goals contained in the Groundwater Management Plan. The general manager will present the Annual Report to the Board of Directors within ninety (90) days following the completion of the District's Fiscal Year (FY). A copy of the annual audit of District financial records will be included in the Annual Report. The District will maintain a copy of the Annual Report on file for public inspection at the District offices, upon adoption by the Board of Directors. Following is a discussion of the District's performance in achieving the management goals.

Management Goals

1. Providing the Most Efficient Use of Groundwater – 31 TAC § 356.52(a)(1)(A)

1.1. <u>**Objective**</u> – Each year, the District will require registration or permitting of all new wells within the boundaries of the District.

Performance Standard – The District has registered 459 exempt wells during FY 2017. These registrations apply to wells exempted by the District rules that would otherwise require a permit. Mappable exempt wells are shown in *Exhibit 1* of this document.

TYPE OF REGISTRATION	REGISTERED	PERCENT
Single Family Residential	418	91.1
Agricultural	29	6.3
Industrial / Other*	12	2.6
TOTALS	459	100

*Includes industrial or other wells exempted from permitting by District rules, including oil and gas rig supply wells, wells used for monitoring, injection, dewatering, leachate recovery, and other similar exempted purposes.

Performance Standard – The District has permitted 34 additional wells during FY 2017. Permitted wells with recorded geographic data are also shown in *Exhibit 1* of this document.

1.2. <u>**Objective**</u> – Each year, the District will regulate the production of groundwater by maintaining a system of permitting the use and production of groundwater within the boundaries of the District in accordance with the District Rules.

<u>Performance Standard</u> – The District has accepted and processed applications for the permitted use of groundwater in the District in accordance with the permitting process established by the District Rules. A summary of the applications is presented below.

TYPE OF PERMIT	APPLICATIONS RECEIVED	PERMITS ISSUED	PERCENT
Commercial / Domestic	11	11	32.4
Industrial	8	8	23.5
Public Water Systems	9	9	26.5
Other	6	6	17.6
TOTALS	34	34	100

2. Controlling and Preventing Waste of Groundwater – 31 TAC § 356.52(a)(1)(B)

2.1. <u>Objective</u> – Each year, the District will make an evaluation of the District Rules to determine whether any amendments are recommended to decrease the amount of waste of groundwater within the District.

Performance Standard – During FY 2016 and FY 2017, the District engaged in a process of evaluation of the District Rules with assistance from Mr. Gregory M. Ellis, Attorney for the District. Proposed rule amendments were published on the District's website and a public hearing was held on September 8, 2016, with the amendments subsequently adopted by the District on January 12, 2017. Amendments to the District Rules included description of payment terms for production fees, impacts of non-payment of those fees, and procedures and qualifications for production fee rebates.

2.2. <u>**Objective**</u> – Each year, the District will provide information to the public on eliminating and reducing wasteful practices in the use of groundwater by including information on groundwater waste reduction on the District's website.

Performance Standard – The District website provides links to references regarding waste reduction and water conservation, including a brochure detailing indoor waste reduction and water conservation practices as shown in *Appendix A* of this report.

3. Controlling and Preventing Subsidence – 31 TAC § 356.52(a)(1)(C)

3.1. <u>**Objective**</u> – Each year, the District may participate in a joint conference with the neighboring Groundwater Conservation or Subsidence Districts focused on sharing information regarding subsidence and the control and prevention of subsidence through the regulation of groundwater.

Performance Standard – During FY 2017, the District continued its participation with surrounding Groundwater Conservation and Subsidence Districts as part of the efforts associated with Groundwater Management Area 14 (GMA 14). At the District meeting on August 11, 2015, the Board of Directors adopted the Desired

Future Conditions for the Gulf Coast Aquifer in GMA 14. GMA 14 subsequently adopted DFCs for relevant aquifers within the GMA on April 29, 2016.

Additionally, the District has partnered with Harris-Galveston Subsidence District (HGSD) to expand the regional subsidence monitoring network. Under an Interlocal Agreement between the District and HGSD, seven Periodically Active Monitoring (PAM) sites have been installed in Brazoria County for the purpose of gathering data on land elevations and subsidence. These PAM sites are in service, expanding upon other subsidence monitoring efforts within the county and anticipated to greatly increase the available information regarding local subsidence.

3.2. <u>**Objective**</u> – Each year, the District will provide one article on the District's website to educate the public on the subject of subsidence.

<u>Performance Standard</u> – The District website provides links to references on subsidence, including the information shown in *Appendix B* of this report.

4. Conjunctive Surface Water Management Issues – 31 TAC § 356.52(a)(1)(D)

4.1. <u>Objective</u> – Each year, the District will participate in the regional planning process by attending, as able, the Region H - Regional Water Planning Group meetings to encourage the development of surface water supplies to meet the needs of water user groups in the District.

<u>Performance Standard</u> – The District General Manager attended all three of the Region H Water Planning Group meetings held during FY 2017.

5. Drought Conditions – 31 TAC § 356.52(a)(1)(F)

5.1. <u>**Objective**</u> – Each month, the District will check for the periodic updates to the Drought Monitor (http://droughtmonitor.unl.edu/).

- **Performance Standard** Brazoria County experienced conditions ranging from normal to abnormally dry during FY 2017, with the majority of the year being within the normal rainfall range. The District monitored the status of the drought conditions in the District and prepared regular briefings to the Board of Directors. Individual monthly drought maps are presented in *Appendix C*.
- 6. Conservation, Recharge Enhancement, Rainwater Harvesting, Precipitation Enhancement, or Brush Control Where Appropriate and Cost Effective – 31 TAC § 356.52(a)(1)(G)
 - **6.1.** <u>**Objective**</u> Each year, the District will provide one article or a link to an article on the District's website regarding water conservation.

Performance Standard – The District website provides links to several references on water conservation practices and related topics, including a brochure detailing indoor waste reduction and water conservation practices as shown in *Appendix A* of this report.

6.2. <u>**Objective**</u> – Each year, the District will provide one article or a link to an article on the District's website regarding rainwater harvesting.

Performance Standard – The District website provides links to several references on rainwater harvesting, including the Texas Water Development Board's *Texas Manual on Rainwater Harvesting* and other summaries of common rainwater harvesting practices. One such article is included in *Appendix D* of this report.

7. Natural Resource Issues That Affect the Use and Availability of Groundwater or Are Affected by the Use of Groundwater - 31 TAC § 356.52(a)(1)(E)

7.1 <u>Objective</u> – Each year the District will query the Texas Railroad Commission database to determine if any new salt water or waste disposal injection wells have been permitted by the Texas Railroad Commission to operate within the District.

Performance Standard – The District has received data from the Texas Railroad Commission identifying the location of existing salt waste or waste disposal injection wells within the District. This data is attached in *Appendix E* and is mapped in *Exhibit 2* of this document. Based on the information provided, no new injection wells were identified in Brazoria County for FY 2017.

7.2 <u>**Objective**</u> – Each year, the District will evaluate available data regarding the aquifers of the District and the quality of groundwater within the District.

Performance Standard – Although the District does not currently maintain an independent groundwater quality monitoring network, the District does support and partially fund ongoing research efforts in Brazoria County by the United States Geological Survey (USGS). At the District meeting on November 10, 2016, the Board of Directors approved the Fiscal Year 2017 Joint Funding Agreement with USGS for water resource investigation. In addition to joint efforts with USGS, the District Field Operations Coordinator has continued efforts to perform on-site assessment of well infrastructure and identify potential violations of District rules.

8. Addressing in a Quantitative Manner the Desired Future Condition of the Groundwater Resources – 31 TAC § 356.52(a)(1)(H)

8.1 <u>**Objective**</u> – The District may undertake development of a more comprehensive well record database to facilitate District operations and achievement of management goals.

Performance Standard – The District initiated development of a more comprehensive well record database in FY 2013. This database now serves as the primary interface for storage and retrieval of permit and well data. District staff, along with ESX Inc., have continued the process of refining this system.

8.2 <u>**Objective**</u> – Each year, the District will evaluate available data regarding the aquifers of the District and the production of groundwater within the District, including consistency of aquifer levels with DFCs.

Performance Standard – Although the District does not currently maintain an independent groundwater level monitoring network, the District does support and partially fund ongoing research efforts in Brazoria County by the USGS. At the District meeting on November 10, 2016, the Board of Directors approved the Fiscal Year 2017 Joint Funding Agreement with USGS for water resource investigation.

9. Annual Audit of District Financial Records

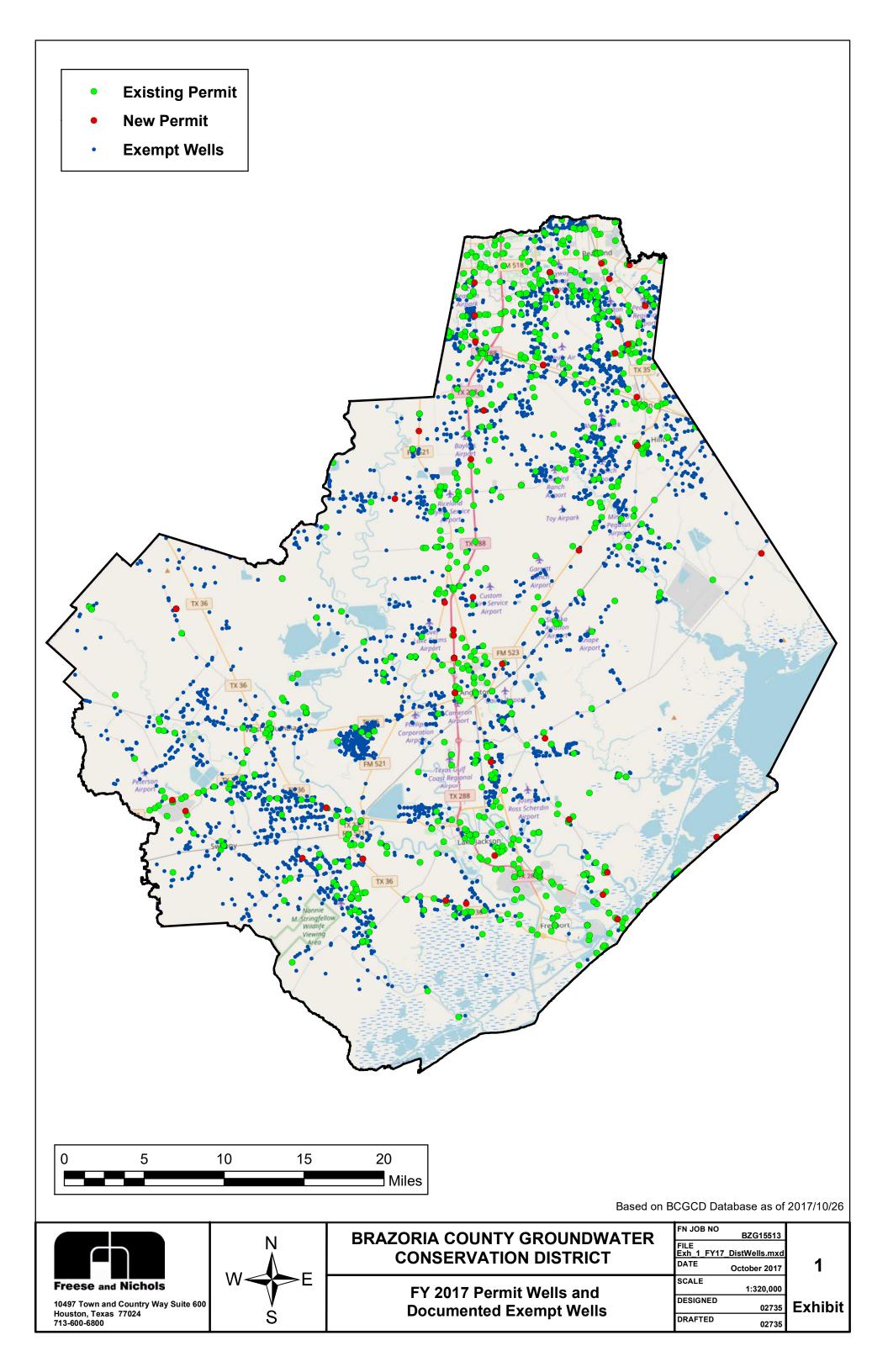
A copy of the 2016 annual audit of the District financial records is included as *Appendix F* of this report. The 2017 audit will be completed in early 2018 and will be included in next year's report.

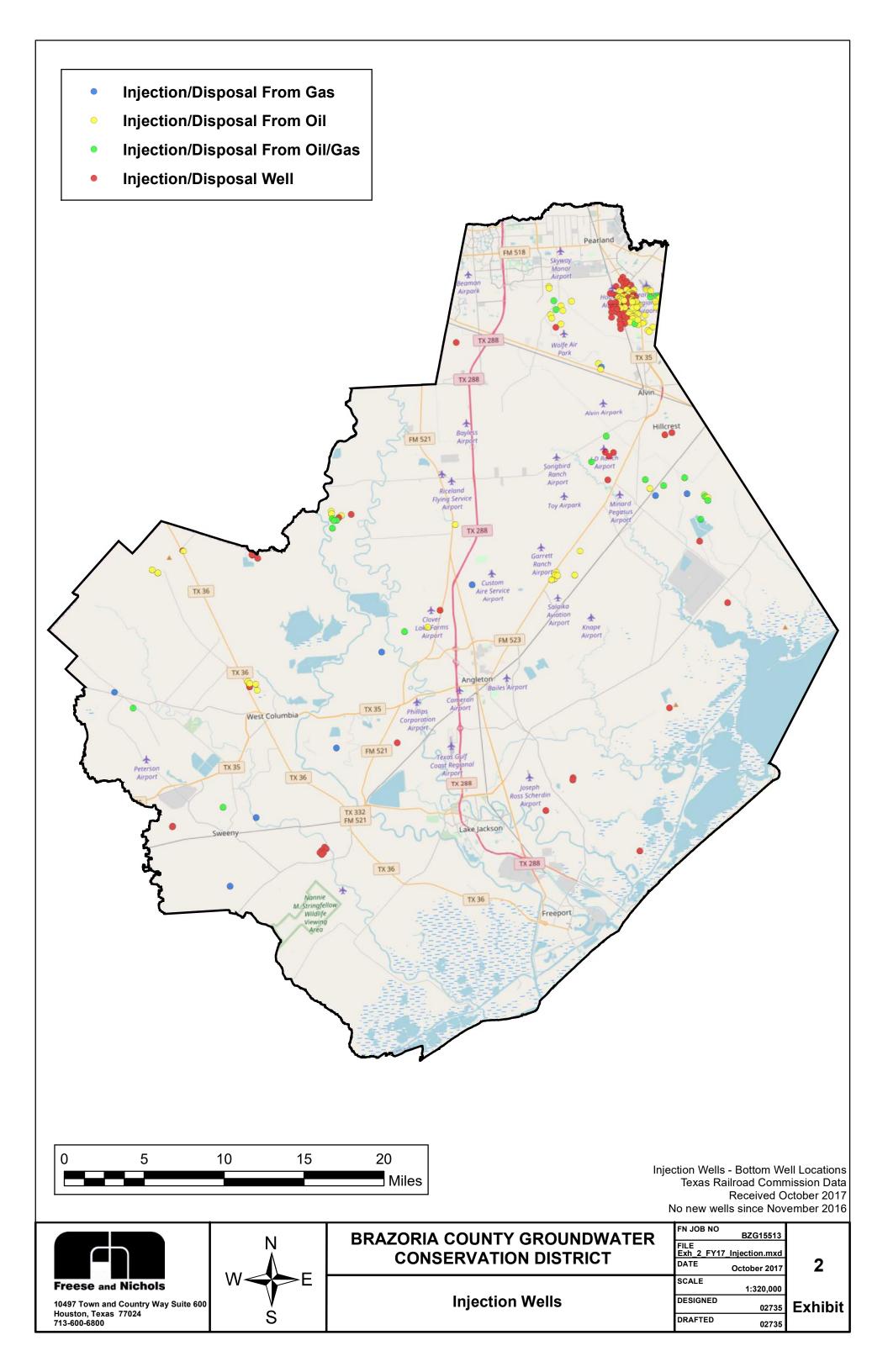
References

Brazoria County Groundwater Conservation District (BCGCD), 2012. "Brazoria County Groundwater Conservation District Groundwater Management Plan." Adopted December 13, 2012. This page intentionally left blank.

Exhibits

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Appendix A Public Information Provided by the District Regarding Reducing Waste This Page Intentionally Left Blank.

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Bathroom

- Use only as much water as you really need, and turn the water off when you aren't using it.
- Never use your toilet to dispose of trash.
- Run water just to wet and rinse the toothbrush instead of allowing the water to run while brushing your teeth. Apply the same idea when washing your hands.
- Take a short shower instead of a bath.
- Turn off the water while you are shampooing your hair.
- Find out what a "greywater system" can do and if it is right for your situation.





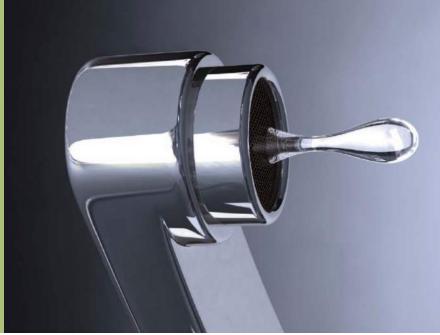
www.twdb.texas.gov

P.O. Box 13231 Austin, Texas 78711-3231



Visit the following website for additional information. www.epa.gov/watersense

CONSERVING WATER INDOORS



YOU CAN EASILY SAVE WATER at home and at work through eimile marchines each

home and at work through simple practices such as installing water-efficient fixtures and locating and eliminating leaks.

Water use in Texas averages 169 gallons per person per day. By adopting water-saving measures, you can reduce that amount and save money. Making a habit of conservation makes sense. It protects the water resources of both current and future Texans.

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PRACTICE GOOD WATER-U HABITS

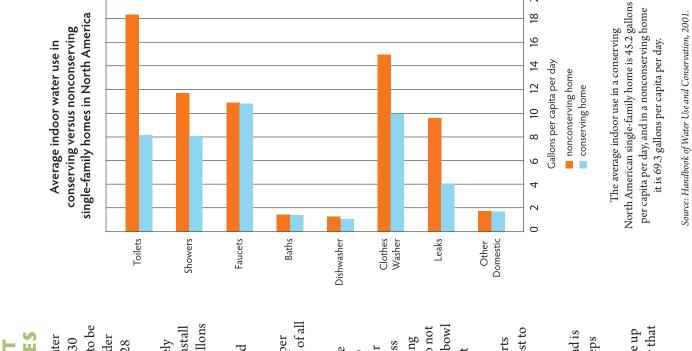
Kitchen

- Dry scrape dishes instead of rinsing them, and do not pre-rinse dishes if you are using the dishwasher.
- Run the dishwasher with a full load to save water, energy, detergent, and money.
- If your machine has a "quick wash" or "light duty" cycle setting, use it!
- Fill a basin or the sink with soapy water instead of letting the water run continuously when washing dishes by hand. Soak pans rather than scrubbing them while the water is running.
- Rinse produce in a pan of cold water instead of letting the water run.
- Transfer frozen foods to the refrigerator to defrost the night before you need them instead of letting water run over them.
- Keep a container of water in the refrigerator rather than running tap water until it is cool enough to drink.
- Limit the use of garbage disposals and conside composting.

Laundry room

- Wash only full loads.
- Match the load setting with the amount of laundry to be washed if you must wash partial loads.
- Use the shortest wash cycle for lightly soiled loads as it uses less water than other cycles.

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inexpensive and do not require special adapters. The Sinks: Install faucet aerators on sinks for a simple, faucet's efficiency can double without sacrificing cost-effective way to save water. Aerators are performance.

brand, and take the original part with you to a home Faucet leaks are usually caused by worn washers or "O" rings (for a washerless faucet). Note the faucet improvement center for an easy and inexpensive solution.

percent less energy. They also require less detergent, water levels for different load sizes. High-efficiency rinse more thoroughly, are less abrasive on clothes, Washing Machines: When buying a washer, look and can fit larger capacity loads in the same size washers use 35 to 55 percent less water and 50 for a high-efficiency model that has adjustable drum.

use in half. Look for energy efficiency features to cut a water-efficient model could cut dishwasher water little as 2.1 gallons. Replacing an older model with Dishwashers: High-efficiency dishwashers use a maximum of 7 gallons per load, but some use as costs even more.

DON'T WAIT TO FIX LEAKS!

account for 10 percent or more of your water bill. Leaks waste both water and energy and could

Use your water meter to check for invisible leaks.

- Turn off all faucets and any water-using appliances.
- Read the dial on the water meter and record the numbers. (It is often located along the property line near the street.)
- Recheck the meter after 15 to 20 minutes

If the numbers on the meter changed while no water was used, you have a leak! The services of a plumber or trained water utility employee are often required to locate and fix these invisible leaks.



INSTALL WATER-EFFICIENT **APPLIANCES AND FIXTURE**

percent of indoor water use. They also happen to be a major source of leaks and/or inefficiency. Under Toilets: Toilets are by far the main source of water use in the home, accounting for approximately 30 state and federal law, toilets must not exceed 1.28 gallons per flush.

- a high-efficiency toilet, you can save 4,000 gallons flush the toilet nearly 140,000 times. If you install Over the course of your lifetime, you will likely per year.
- Many local utilities offer rebates to replace old toilets.
- day, and it is estimated that nearly 20 percent of all A leaky toilet can waste 200 gallons of water per toilets leak.
- obvious leaks. Add a few drops of food coloring or a dye tablet to the water in the tank, but do not flush the toilet. If the coloring appears in the bowl or rubber washer. Don't forget about those less within a few minutes, the toilet has a leak that you notice any leaks? Yes? Replace the flapper Test toilets for leaks. Once in a while, take the top off your toilet tank and watch it flush. Do needs to be repaired.
- with good quality parts as necessary, and retest to Check toilet parts regularly. Replace worn parts make sure the leak has been fixed.

20

18

9

Showers: Installing a water-efficient showerhead is one of the single most effective water-saving steps you can take inside your home. Take shorter showers. A full bathtub can require up to 70 gallons of water versus a 5-minute shower that uses as little as 10 gallons. Appendix B Public Information Provided by the District Regarding Subsidence This Page Intentionally Left Blank.

Harris Galveston Subsidence Distric	<u>:t</u>
Search for: Search	search
• <u>HOME</u>	
• <u>ABOUT</u>	
<u>MEETINGS</u>	
• <u>FORMS</u>	
<u>RULES & REGS</u>	
• <u>FAQ's</u>	
• <u>LINKS</u>	
<u>EDUCATION</u>	
<u>SUBSIDENCE DATA</u>	
Measurement FAQ's	\checkmark

Measurement FAQ's

Why do we measure subsidence?

In the simplest terms, it keeps us from "flying blind". Groundwater can be a significant freshwater source, but it is increasingly important that we use it wisely. The harmful effects of pumping too much groundwater must be minimized, and measuring subsidence plays a key role in this. The more data we have, and the more accurate that data is, the easier it is for us to maintain a necessary balance.

Measurements not only provide us with data on changes in land elevation, but they also provide us with the data necessary to calibrate models. Why is this important? It allows us to "see" into the future. Through these sophisticated groundwater and subsidence models, we can predict the results of future groundwater pumpage. This means we can plan ahead...developing groundwater regulations that will prevent foreseeable subsidence.

- How do we measure subsidence?

The need for data and the distribution of that data is key. As early as 1906, surveys were conducted throughout the Houston area to establish permanent benchmarks (some of which are still used today). Over the years, subsidence measurement methods have evolved from manual site measurement of benchmarks to satellite-based technology, and for the Subsidence Districts, the goal has always been the same: to monitor the effects of groundwater withdrawal within our area (s), and to take appropriate actions based on those measurements.

All land measurement systems have been developed and controlled by the National Geodetic Survey (part of the National Oceanic and Atmospheric Administration – NOAA). From the

creation of the HGSD and FBSD to present-day, the NGS has been an integral partner...serving as counselor, setting standards, studying and housing data, and much more.

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Conventional Measurement Method



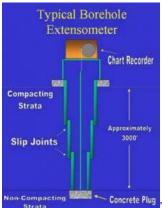
Also called "geodetic differential leveling", this

initial form of measurement originally consisted of the establishment of permanent benchmarks. Included in these benchmarks were precise elevations, latitudes and longitudes for each point.

As the land surface began to subside due to groundwater withdrawal, the need to relevel benchmarks became necessary. Over the years, new benchmarks were added (for a total of more than 2,500) and "relevelings" were conducted in 1978, and again in 1987. And although this measurement method provided excellent spatial subsidence data, the cost of the releveling procedure for a single epoch prohibited us from accessing up-to-date data at a rate necessary to sufficiently monitor the sometimes monthly, weekly, or even daily effects of subsidence. It was time to take advantage of new technologies that could provide us with the same accuracy, yet allow us to constantly monitor subsidence in a cost-effective way. In 1987, in conjunction with the conventional releveling, an experimental GPS releveling was initiated.

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Borehole Extensometers



Strata Strata The first of thirteen (13) deep borehole extensometers (designed and installed by the United States Geological Survey – USGS – in the early 1960s) were used in preparation for the soon-to-be-built manned spacecraft center. Of the thirteen in operation today, six (6) of those are "subsidence" or "total depth" monitors (meaning their bottom is below the aquifers from which we draw water), and the other seven (7) are less than total depth, or "compaction" monitors.

What are they and how do they work? Borehole extensometers are deeply anchored benchmarks. To construct each, a hole is drilled to a depth at which the strata are stable. The hole is then lined with a steel casing with slip-joints to prevent crumpling as subsidence occurs. An inner pipe rests on a concrete plug at the bottom of the borehole and extends to the top. This inner pipe then transfers the stable elevation below to the surface. A measurement of the distance from the inner pipe to the surrounding land surface provides us with the amount of compaction that has occurred.

Although the accuracy of this measurement method is impressive, there is one drawback. The high cost to construct and install the equipment prohibits their use in sufficient numbers, resulting in a lack of adequate information for the entire Harris-Galveston and Fort Bend areas. And, as was stated in the overview, the sufficient amount of and wide distribution of data is extremely important. Over time, as technologies have evolved, we have moved toward more cost-efficient and equally accurate forms of measurement...but borehole extensometers are playing an important role in this new era. Three of our existing extensometers have been outfitted with GPS (Global Positioning System) antennas, and are now the only stable GPS points within the greater Houston area.

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GPS – Using Technology from the World Above To Monitor the Land Below

From feeds to our television sets to national security, the use of satellites has become almost commonplace, and our world of subsidence measurement is no different. In fact, we began working with GPS technology as far back as 1987, and the class-A benchmarks established for that very GPS releveling have proven to be the most valuable benchmarks in the Houston area.



So what do we gain from using GPS, and how does

it differ from previous measurement methods? One of the most important advantages to GPS is the ability to have constant data. Using dual-frequency, full-wavelength GPS instruments (with geodetic antennas), data is collected at 30-second intervals and averaged over 24 hours. That means that specific stations being monitored can be assessed on a daily basis. And just as important, the measurements are more reliable and handled at a fraction of the cost. Improved GPS techniques

and processing have reduced the cost of releveling from millions of dollars to less than 100,000, and the data provided is accurate to + or - one centimeter. Now that's progress!

Where are GPS measurements taken ? GPS measurements are taken using a system of CORS and PAM's. Sounds complicated, but it's really quite simple. Because of the broad extent of subsidence in the Houston-Galveston area, there were no stable benchmarks. Therefore, stable borehole extensometers were equipped with GPS antennas to provide a reference frame to measure subsidence at other stations throughout the area. These permanent stations are known as local GPS Continuously Operating Reference Stations, or CORS. In the mid 1990s, the District and NGS began developing the use of GPS Port-A-Measure, or PAM's., to provide subsidence measurements.

Seven, portable trailers were built to house and secure GPS receivers and associated equipment (batteries, recording equipment and solar panels). The trailers are moved weekly to different PAM stations where they record Phase data every 30 seconds, allowing for a week's worth of observations on each PAM, every month. The District also operates four (4) permanent CORS, which provide Phase data continuously, providing a basis from which change comparisons may be made and analyzed.

In addition to the points operated by the District, there are a number of additional CORS and Cooperative CORS which can also be used for monitoring purposes. They include:

- Eight (8) CORS operated by TXDOT
- Seven (7) CORS operated by the City of Houston
- A CORS in Angleton operated by the U.S. Coast Guard
- A WAAS (Wide Area Augmentation System) CORS in Houston operated by the FAA
- Six (6) other Cooperative CORS throughout the area

All additional CORS are relatively new and will require several months before they can be reliably used for monitoring.

Historical comparisons between the existing CORS and PAM's. have indicated that some sites are subsiding at rates of seven (7) centimeters per year. This correlates well with rates observed at the Extensometers.

The District plans to double the number of PAM's. from twenty-eight (28) to fifty-six (56), and this will be accomplished without an increase in personnel, equipment and overhead costs. Improvements in GPS equipment have recently eliminated the need for the seven trailers, and they will be phased out in the near future. The expansion of the monitoring network will not only permit a more comprehensive view of what is occurring in Houston and the surrounding areas, but will also serve as a future model for other localities facing similar problems.

With the equipment and technologies available, we're confident we can continue to accomplish our goal of curtailing, and eventually eliminating subsidence.

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Measuring Subsidence in the Future

The Evolution of GPS

In the GPS arena, a new Civil Frequency (L5) is in the planning stages for future satellites. Although not scheduled to be deployed for five years, this advancement will greatly increase the accuracy of GPS and decrease the time required for high-accuracy applications. High-accuracy positioning on moving platforms (auto, plane, boat) will be possible in real time, without the need to post process data through a computer to obtain solutions.

Also, the former Soviet Union and European Space Agencies will launch their own Global Satellite Navigation Systems which can be integrated with our current GPS system. As the number of space vehicles (satellites) increase, so to will the accuracies that can be obtained.

Evolving Technologies

LIDAR (Light Detection and Ranging) and INSAR (Interferometric Synthetic Aperture Radar): these and other interferometric imaging techniques will play a major role in future subsidence detection and tracking as sensors and science improve.

Pulsars and Quasars and Stars

In the not-so-distant future, as technology is developed to efficiently and affordably manufacture powerful semiconductors, GPS will likely be replaced by a system which will use stars, Pulsars, Quasars and more as a signal source. This futuristic navigation system will be more precise than GPS and will be available on a galactic scale!

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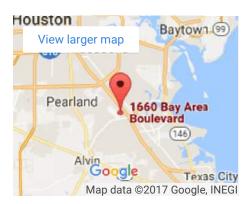
Contact HGSD

Harris-Galveston Subsidence District 1660 West Bay Area Blvd Friendswood, TX 77546-2640 Voice : (281) 486-1105 Fax: (281) 218-3700

Office Hours

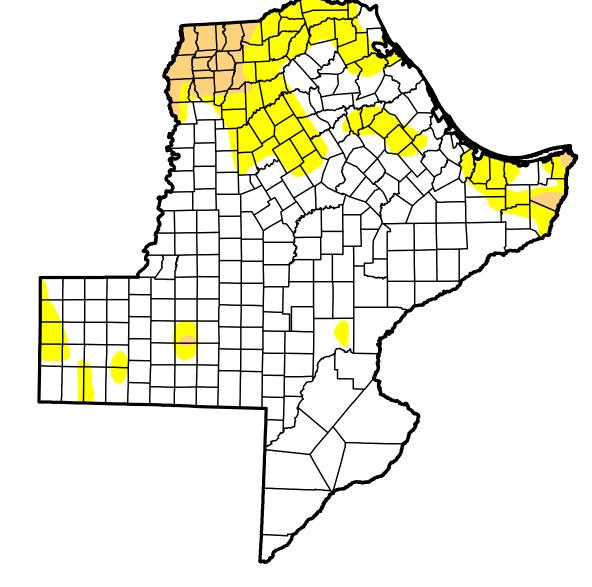
Monday – Friday 8:00 AM – 5:00 PM Closed on State Holidays.

Google Map to HGSD



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Appendix C U.S. Drought Monitor Monthly Summaries This Page Intentionally Left Blank.



October 11, 2016

(Released Thursday, Oct. 13, 2016)

Valid 8 a.m. EDT

Drought Conditions (Percent Area)

	5	1811 OC		5		(5)
	None	D0-D4	D1-D4	D0-D4 D1-D4 D2-D4	D3-D4	D4
Current	78.07	21.93	4.40	0.00	00.0	0.00
Last Week 10/4/2016	88.04	11.96	1.41	0.00	00.00	0.00
3 Months Ago 7/12/2016	93.97	6.03	0.00	0.00	00.00	0.00
Start of Calendar Year 12/29/2015	95.48	4.52	0.00	0.00	0.00	0.00
Start of Water Year 9/27/2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 10/13/2015	36.47	63.53	47.03	31.88	13.89	1.42

Intensity:

D1 Moderate Drought D0 Abnormally Dry

D4 Exceptional Drought D3 Extreme Drought

D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

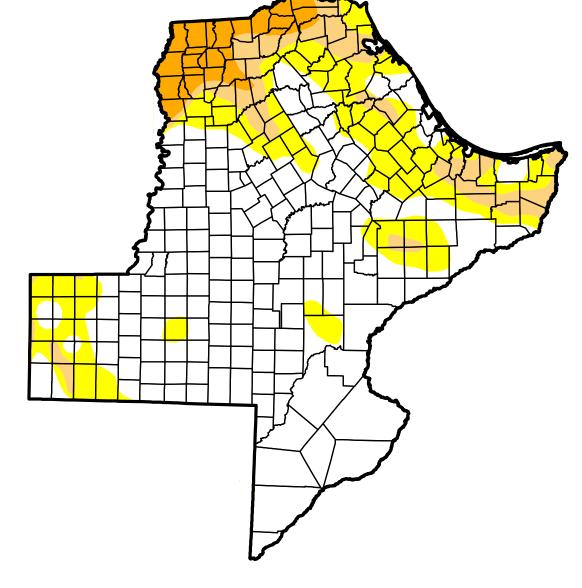
Author:

National Drought Mitigation Center

Brian Fuchs

U.S. Drought Monitor

Texas



November 8, 2016

(Released Thursday, Nov. 10, 2016)

Valid 7 a.m. EST

Drought Conditions (Percent Area)

	5			5 1 0		(22)
	None	D0-D4	D0-D4 D1-D4	D2-D4	D3-D4	D4
Current	64.99	35.01	14.03	5.55	0.00	0.00
Last Week 11/1/2016	59.55	40.45	14.87	6.50	0.00	0.00
3 Months Ago 8/9/2016	55.83	44.17	10.16	0.93	0.00	0.00
Start of Calendar Year 12/29/2015	95.48	4.52	0.00	0.00	0.00	0.00
Start of Water Year 9/27/2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 11/10/2015	90.15	9.85	0.61	0.00	0.00	0.00

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

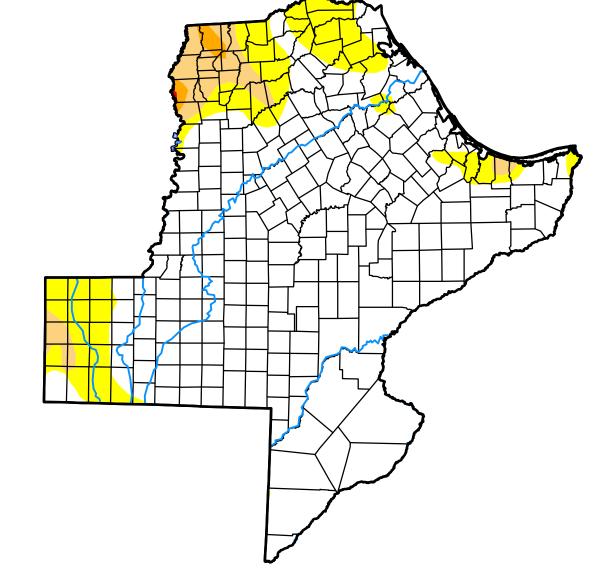
D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

Author:

National Drought Mitigation Center

Deborah Bathke



December 6, 2016

(Released Thursday, Dec. 8, 2016)

Valid 7 a.m. EST

Drought Conditions (Percent Area)

	5	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	ייייייי		Diadin Conditions (1 Creativer Area)	6a)
	None	D0-D4	D0-D4 D1-D4 D2-D4 D3-D4	D2-D4	D3-D4	D4
Current	81.90	18.10	4.87	0.65	0.03	0.00
Last Week 11-29-2016	66.37	33.63	14.18	3.27	0.08	0.00
3 Months Ago 09-06-2016	92.46	7.54	0.57	0.00	00.0	0.00
Start of Calendar Year 12-29-2015	95.48	4.52	0.00	0.00	0.00	0.00
Start of Water Year 09-27-2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 12-08-2015	97.17	2.83	0.00	0.00	0.00	0.00

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

D2 Severe Drought

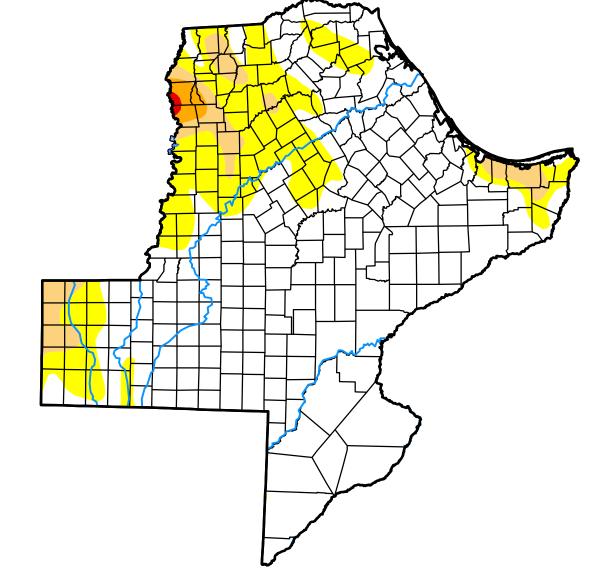
The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u>

Anthony Artusa

NOAA/NWS/NCEP/CPC





(Released Thursday, Jan. 12, 2017) January 10, 2017

Valid 7 a.m. EST

Drought Conditions (Percent Area)

	5	ישווי כי	וחווחווח		הוטעקווו כטוומווטווא (רפו נפווו או פמ)	כמ/
	None	D0-D4	D0-D4 D1-D4 D2-D4 D3-D4	D2-D4	D3-D4	D4
Current	74.87	25.13	6.04	0.88	0.14	0.00
Last Week 01-03-2017	81.50	18.50	6.29	1.97	0.04	0.00
3 Months Ago 10-11-2016	78.07	21.93	4.40	0.00	0.00	0.00
Start of Calendar Year 01-03-2017	81.50	18.50	6.29	1.97	0.04	0.00
Start of Water Year 09-27-2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 01-12-2016	98.31	1.69	0.00	0.00	0.00	0.00

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

D2 Severe Drought

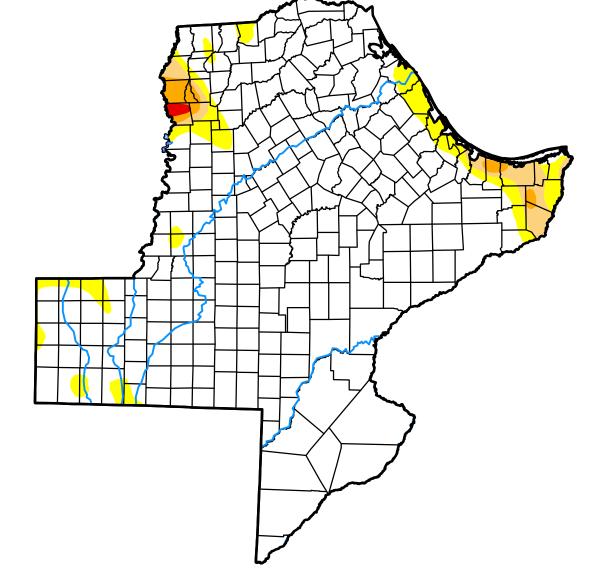
The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u>

David Miskus

NOAA/NWS/NCEP/CPC





(Released Thursday, Feb. 9, 2017) February 7, 2017

Valid 7 a.m. EST

Drought Conditions (Percent Area)

	ממ	ngrit Co	זיומוניטו		Diougrit Corrations (Fercerit Area)	ca)
	None	D0-D4	D1-D4	D0-D4 D1-D4 D2-D4 D3-D4	D3-D4	D4
Current	90.56	9.44	3.40	1.22	0.19	0.00
Last Week 01-31-2017	92.34	7.66	3.40	1.08	0.01	0.00
3 Months Ago 11-08-2016	64.99	35.01	14.03	5.55	00.0	0.00
Start of Calendar Year 01-03-2017	81.50	18.50	6.29	1.97	0.04	0.00
Start of Water Year 09-27-2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 02-09-2016	88.01	11.99	0.00	0.00	00.0	0.00

Intensity:

D1 Moderate Drought D0 Abnormally Dry



D2 Severe Drought

D4 Exceptional Drought

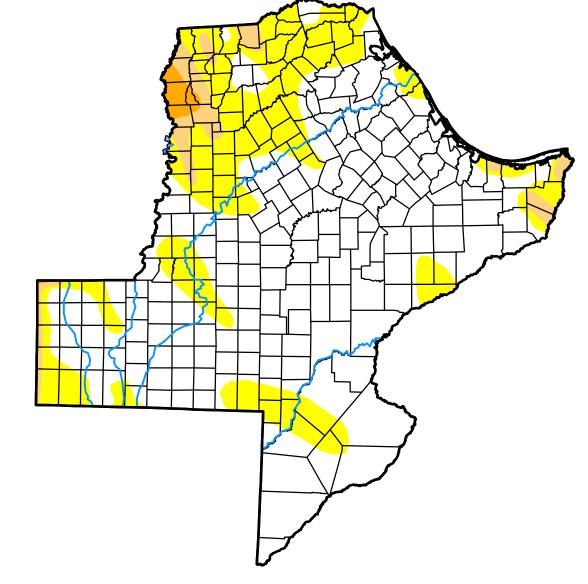
The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u>

Western Regional Climate Center

David Simeral





(Released Thursday, Mar. 9, 2017) March 7, 2017

Valid 7 a.m. EST

Drought Conditions (Percent Area)

	בוס	ngin Uc	ומוומות		הוטעקווו כטוומווטווא (רפו נפווו אופא)	ca)
	None	D0-D4	D0-D4 D1-D4 D2-D4 D3-D4	D2-D4	D3-D4	D4
Current	70.92	29.08	4.65	0.93	0.00	0.00
Last Week 02-28-2017	75.50	24.50	3.93	1.01	0.00	0.00
3 Months Ago 12-06-2016	81.90	18.10	4.87	0.65	0.03	0.00
Start of Calendar Year 01-03-2017	81.50	18.50	6.29	1.97	0.04	0.00
Start of Water Year 09-27-2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 03-08-2016	69.32	30.68	1.47	0.00	0.00	0.00

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

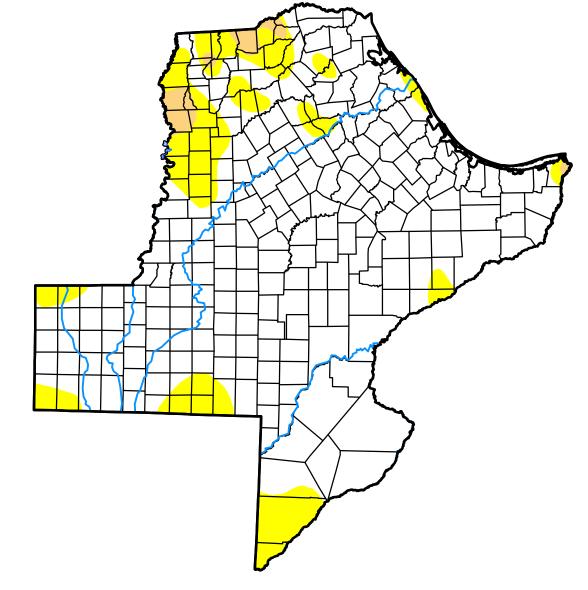
D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u>

National Drought Mitigation Center Brian Fuchs

USDA



(Released Thursday, Apr. 13, 2017) April 11, 2017

Valid 8 a.m. EDT

Drought Conditions (Percent Area)

	5	יאווי כי	ומווחות			ca)
	None	D0-D4	D0-D4 D1-D4 D2-D4 D3-D4	D2-D4	D3-D4	D4
Current	84.74	15.26	1.71	0.01	00.0	0.00
Last Week 04-04-2017	82.49	17.51	2.91	0.01	0.00	0.00
3 Months Ago 01-10-2017	74.87	25.13	6.04	0.88	0.14	0.00
Start of Calendar Year 01-03-2017	81.50	18.50	6.29	1.97	0.04	0.00
Start of Water Year 09-27-2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 04-12-2016	74.56	25.44	4.06	0.00	00.0	0.00

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

D2 Severe Drought

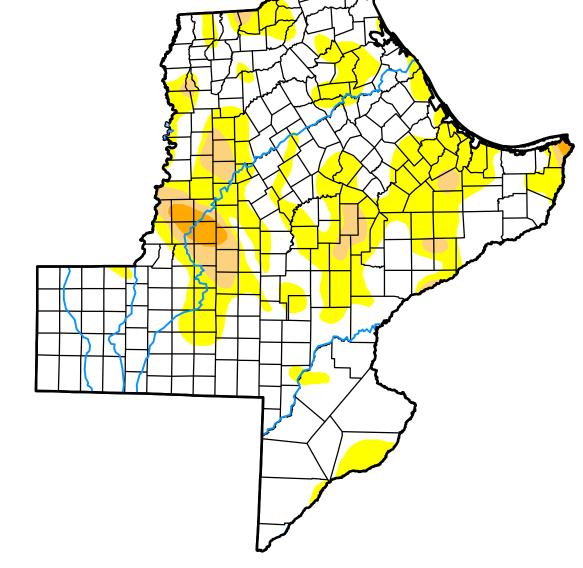
The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u>

Anthony Artusa

NOAA/NWS/NCEP/CPC





(Released Thursday, May. 18, 2017) May 16, 2017 Valid 8 a.m. EDT

Drought Conditions (Percent Area)

	5	יאווי כי	וסוווחוור			ca)
	None	D0-D4	D0-D4 D1-D4 D2-D4 D3-D4	D2-D4	D3-D4	D4
Current	65.58	34.42	6.15	1.20	0.00	0.00
Last Week 05-09-2017	78.86	21.14	2.33	0.00	0.00	0.00
3 Months Ago 02-14-2017	88.14	11.86	3.69	1.26	0.53	0.00
Start of Calendar Year 01-03-2017	81.50	18.50	6.29	1.97	0.04	0.00
Start of Water Year 09-27-2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 05-17-2016	97.40	2.60	0.09	0.00	0.00	0.00

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

D2 Severe Drought

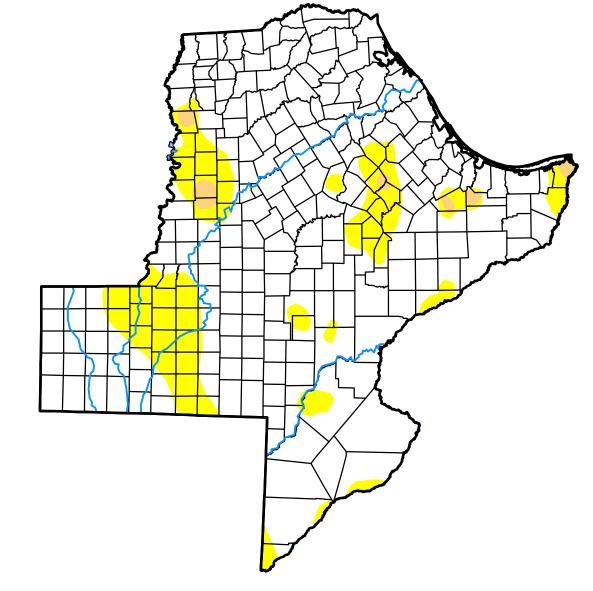
The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u>

Brad Rippey

U.S. Department of Agriculture

USDA



(Released Thursday, Jun. 8, 2017) June 6, 2017

Valid 8 a.m. EDT

Drought Conditions (Percent Area)

	ממ	ngrit Co	חוווווו		Diougrit Coriginaria (Fercerit Area)	ca)
	None	D0-D4	D0-D4 D1-D4 D2-D4 D3-D4	D2-D4	D3-D4	D4
Current	83.43	16.57	1.16	0.00	00.0	0.00
Last Week 05-30-2017	65.50	34.50	3.70	0.00	0.00	0.00
3 Months Ago 03-07-2017	70.92	29.08	4.65	0.93	00.00	0.00
Start of Calendar Year 01-03-2017	81.50	18.50	6.29	1.97	0.04	0.00
Start of Water Year 09-27-2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 06-07-2016	98.31	1.69	00.00	0.00	0.00	0.00

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

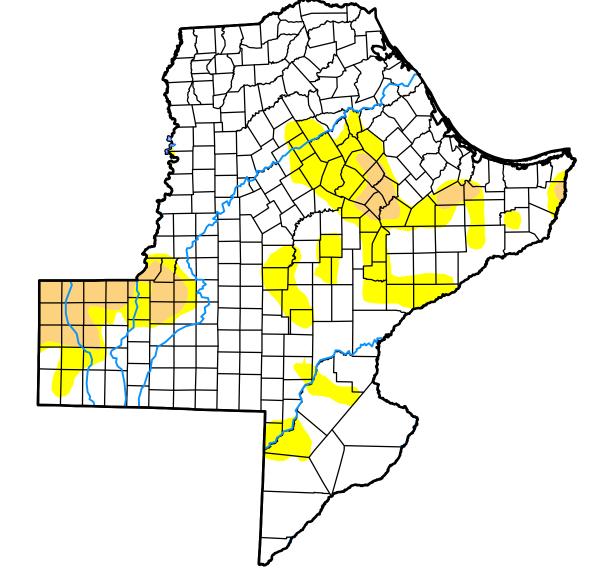
D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u>

National Drought Mitigation Center Deborah Bathke

USDA



(Released Thursday, Jul. 13, 2017) July 11, 2017 Valid 8 a.m. EDT

Drought Conditions (Percent Area)

	ממ	ngrit UC	חומונטו		Diougrit Cortations (Fercent Area)	ca)
	None	D0-D4	D0-D4 D1-D4 D2-D4 D3-D4	D2-D4	D3-D4	D4
Current	76.12	23.88	6.57	0.00	00.00	0.00
Last Week 07-04-2017	73.51	26.49	6.01	0.92	0.00	0.00
3 Months Ago 04-11-2017	84.74	15.26	1.71	0.01	00.0	0.00
Start of Calendar Year 01-03-2017	81.50	18.50	6.29	1.97	0.04	0.00
Start of Water Year 09-27-2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 07-12-2016	93.97	6.03	0.00	0.00	0.00	0.00

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

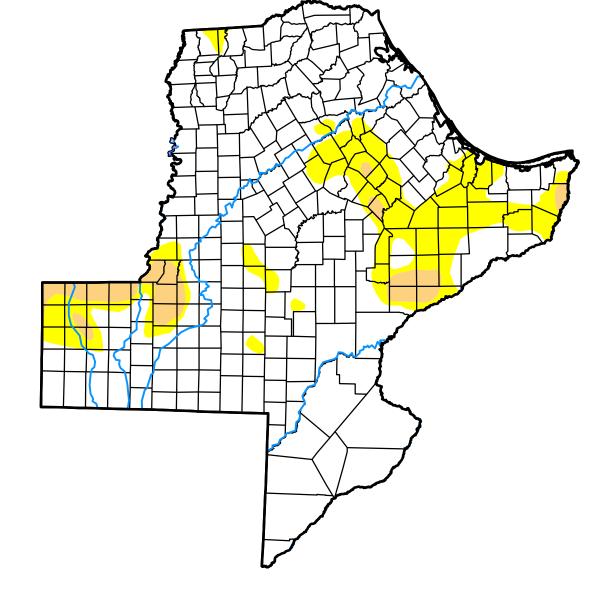
D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u>

Western Regional Climate Center David Simeral

USI



(Released Thursday, Aug. 10, 2017) August 8, 2017

Valid 8 a.m. EDT

Drought Conditions (Percent Area)

	5	הוממלווי המוומוומוים לו בורבווי עובמ	יייוניט			6a)
	None	D0-D4	D1-D4	D0-D4 D1-D4 D2-D4	D3-D4	D4
Current	79.97	20.03	4.29	0.00	0.00	0.00
Last Week 08-01-2017	73.48	26.52	9.90	0.73	0.00	0.00
3 Months Ago 05-09-2017	78.86	21.14	2.33	0.00	0.00	0.00
Start of Calendar Year 01-03-2017	81.50	18.50	6.29	1.97	0.04	0.00
Start of Water Year 09-27-2016	94.83	5.17	0.62	0.00	0.00	0.00
One Year Ago 08-09-2016	55.83	44.17	10.16	0.93	0.00	0.00

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

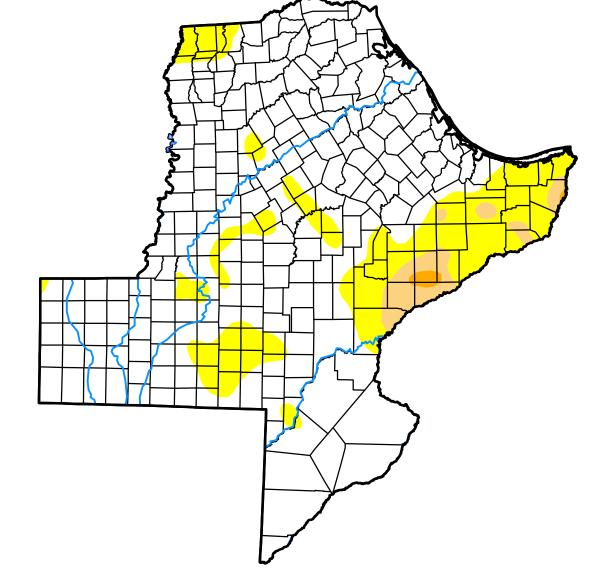
D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

<u>Author:</u>

National Drought Mitigation Center Deborah Bathke

USI



(Released Thursday, Sep. 21, 2017) September 19, 2017

Valid 8 a.m. EDT

0.00 0.00 0.00 0.00 0.00 0.00 D4 Drought Conditions (Percent Area) None D0-D4 D1-D4 D2-D4 D3-D4 0.00 0.00 0.00 0.00 0.00 0.04 0.35 0.12 0.04 0.00 1.97 0.00 1.52 4.84 6.29 0.62 0.94 3.27 20.73 27.35 18.50 7.55 5.17 4.56 72.65 81.50 79.27 92.45 94.83 95.44 3 Months Ago 06-20-2017 Start of Calendar Year One Year Ago Start of Water Year Last Week 09-20-2016 09-12-2017 09-27-2016 Current 01-03-2017

Intensity:

D0 Abnormally Dry

D3 Extreme Drought

D1 Moderate Drought

D4 Exceptional Drought

D2 Severe Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. See accompanying text summary for forecast statements.

Brad Rippey <u>Author:</u>

U.S. Department of Agriculture





Appendix D Public Information Provided by the District Regarding Rainwater Harvesting This Page Intentionally Left Blank.

Rainwater Harvesting in Texas

Dr. Hari J. Krishna Senior Engineer, TWDB

Rainwater Harvesting (RWH) is the practice of collecting rainfall for a beneficial purpose. It usually refers to the collection of rainfall runoff from roof surfaces in cisterns for domestic use; however, it may also include surface water collection in small tanks or impoundments for livestock watering and landscape irrigation. In the early part of the 20th century, RWH was practiced in Texas, but with the development of municipal water systems, the practice became obsolete. Now, with limited water resources on the one hand and increasing demands for water on the other, there is a growing awareness to collect rainfall and make more efficient use of the water.

Rainwater Harvesting is most applicable where other sources of water are either not available or are too expensive. Hays county in Central Texas is an excellent example for the growth of RWH. There are inadequate surface water resources in the area, the tap fees for homeowners to connect to water supply pipelines can be very high, and the groundwater quality is poor. Rainwater Harvesting is therefore becoming the obvious choice for homeowners in rural Hays county. Rainwater collected from roof surfaces is stored in cisterns and either pumped back into the house for indoor use, or can be used for landscape irrigation. Generally, in rural areas the stored water is filtered, treated and used for all indoor purposes. In towns where municipal water systems are available, harvested rainwater is used primarily for landscape irrigation, thus reducing the overall demand for municipal water. Either way, RWH provides conservation of water supplies.

Austin and San Antonio are providing rebates of up to \$450 to homeowners who install RWH. Hays county provides a rebate in the application fee for homes with RWH systems, and the RWH system itself is exempt from property taxes. Rainwater is free of any chemicals and/or dissolved salts. Unlike well water, rainwater is naturally soft, and can be used for household purposes without the need for a water softener. Rainwater is also ideal for those on low-sodium diets, since it contains no salt. Plants respond to rainwater much better than they do to municipal water (which has several chemicals added to it during the treatment and purification process).

For every inch of rain, about 600 gallons of water can be collected from 1,000 sq.ft. of roof area. A typical home with 2000 sq.ft. of roof area in Central Texas can yield up to 40,000 gallons a year, water that would otherwise run off and contribute to erosion. If properly managed, the RWH system can provide up to 100 gallons of water per day for a typical home. The cost of a RWH system depends on the size of the cistern used for storage. A RWH system for a home can cost anywhere from \$5,000-\$8,000, which includes the guttering for leading the water to the cistern, costs for the cistern, pump and treatment system. Senate Bill 2 has recently provided sales tax exemption for rainwater harvesting equipment and supplies, which will benefit those who propose to build RWH systems in the future.

RWH is a growing trend not only in Texas but in other parts of the U.S. and overseas as well. Germany is a leading example of RWH in Europe. Many countries in Asia and the Caribbean practice RWH as well. RWH is particularly suitable to Texas because of our bimodal rainfall pattern. Our peak rainfall occurs in April/May followed by a dry period from late June through August. The rainfall collected in May can be very useful during the summer months either for landscape irrigation or for indoor use. We usually receive some rainfall again in September/October which can be collected and used during the rest of the year.

The Texas Water Development Board has produced the "Texas Guide to Rainwater Harvesting", a publication that is in great demand not only within Texas, but nationally and internationally. The publication can be downloaded free of cost from either the TWDB website <u>www.twdb.state.tx.us</u>, or from the the American Rainwater Catchment Systems Association (ARCSA) website <u>www.arcsa-usa.org</u>

Appendix E Permitted Injection Wells Texas Railroad Commission This Page Intentionally Left Blank.

Railroad Commission of Texas Data

API Number ¹	Well Type	Reliability of Position ²	Longitude (DD) ³	Latitude (DD) ³
4203902195	Injection/Disposal Well	RRC Hardcopy Map	-95.73135050	
4203902194	Injection/Disposal From Oil	RRC Hardcopy Map	-95.73075820	29.29626260
4203930035	Injection/Disposal Well	RRC Hardcopy Map	-95.65923380	29.28975670
4203901981	Injection/Disposal Well	RRC Hardcopy Map	-95.65386800	29.28705710
4203901955	Injection/Disposal Well	RRC Hardcopy Map	-95.66002070	29.29026420
4203932127	Injection/Disposal From Oil	USGS 7.5 Minute Quadrangle or Aerial Photograph	-95.76384631	29.28023794
4203902686	Injection/Disposal From Oil	USGS 7.5 Minute Quadrangle or Aerial Photograph	-95.75804281	29.27733156
4203981496	Injection/Disposal Well	RRC Hardcopy Map	-95.33491270	
4203933154D1	Injection/Disposal Well	Operator Reported Location	-95.26768606	29.48235529
4203932552	Injection/Disposal From Oil	Operator Reported Location	-95.29224580	29.45164160
4203930652	Injection/Disposal From Gas	RRC Hardcopy Map	-95.28933560	29.44846590
4203932533	Injection/Disposal From Oil	Operator Reported Location	-95.29029130	
4203932335	Injection/Disposal From Oil/Gas	RRC Hardcopy Map	-95.28743850	29.38520620
4203932869	Injection/Disposal Well	Operator Reported Location	-95.21905531	29.38595380
4203930173	Injection/Disposal Well	RRC Hardcopy Map	-95.22635550	
4203901058	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25155010	
4203933170D1	Injection/Disposal Well	Coordinates from Operator	-95.25973969	29.49864611
4203901133	Injection/Disposal From Oil	Operator Reported Location	-95.27096797	29.49905484
4203901133 4203933168D1	Injection/Disposal Well	Operator Reported Location	-95.26416409	29.49903484
4203933108D1 4203933099D1	Injection/Disposal Well	Operator Reported Location	-95.27122934	29.49859420
420393303901 4203933117D1	Injection/Disposal Well		-95.27633737	
420393311701	Injection/Disposal From Oil	Operator Reported Location Coordinates from Operator	-95.27833737	29.49785596 29.49685997
4203901071	Injection/Disposal From Oil	Operator Reported Location	-95.43892064	29.49685997
4203933043	Injection/Disposal From Oil	· · ·		
		RRC Hardcopy Map	-95.24888920	29.49531420
4203932474D1	Injection/Disposal From Oil	Operator Reported Location	-95.24191940	
4203930511	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25881430	
4203933169D1	Injection/Disposal Well	Coordinates from Operator	-95.26772204	29.49529897
4203931570	Injection/Disposal From Oil	RRC Hardcopy Map	-95.33986980	29.49782230
4203901084	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25331880	
4203931428	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25516030	
4203933167D1	Injection/Disposal Well	Coordinates from Operator	-95.26322204	29.49304897
4203933115D1	Injection/Disposal Well	Operator Reported Location	-95.27652085	29.49307057
4203901085	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25163750	
4203931215	Injection/Disposal From Oil	RRC Hardcopy Map	-95.33871510	
4203901092D1	Injection/Disposal Well	Operator Reported Location	-95.25974956	29.49138505
4203931535	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25487500	
4203900717	Injection/Disposal From Oil	RRC Hardcopy Map	-95.24320020	
4203933156D1	Injection/Disposal Well	Operator Reported Location	-95.26811418	29.49028388
4203931433	Injection/Disposal From Oil	RRC Hardcopy Map	-95.24447960	29.48646850
4203900789	Injection/Disposal From Oil	RRC Hardcopy Map	-95.24941980	29.48524100
4203901106	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25366260	
4203901107	Injection/Disposal From Oil	Operator Reported Location	-95.25779549	29.48779015
4203931440D1	Injection/Disposal From Oil	RRC Hardcopy Map	-95.23425040	
4203933190D1	Injection/Disposal Well	Operator Reported Location	-95.26304478	29.48672279
4203901115	Injection/Disposal From Oil/Gas	RRC Hardcopy Map	-95.25283140	
4203933153D1	Injection/Disposal Well	Operator Reported Location	-95.26804571	29.48600729
4203930331	Injection/Disposal From Oil	RRC Hardcopy Map	-95.23933280	
4203932244D1	Injection/Disposal From Oil	RRC Hardcopy Map	-95.23809970	29.47865380
4203900976	Injection/Disposal From Oil/Gas	Operator Reported Location	-95.19306230	29.30604580
4203932478D1	Injection/Disposal Well	Coordinates from Operator	-95.19515470	
4203980571	Injection/Disposal From Oil	RRC Hardcopy Map	-95.34755700	29.25748130
4203932330	Injection/Disposal From Oil	Operator Reported Location	-95.35041440	29.25672120
42039	Injection/Disposal Well	RRC Hardcopy Map	-95.28900650	29.37085070
4203932180	Injection/Disposal Well	RRC Hardcopy Map	-95.28049820	29.37036870
4203930082	Injection/Disposal Well	RRC Hardcopy Map	-95.28524450	29.36688030
4203931552	Injection/Disposal From Oil/Gas	Operator Reported Distances	-95.30385660	29.36233520
4203901450	Injection/Disposal From Oil	Operator Reported Location	-95.44791600	29.31053020
4203931646	Injection/Disposal From Oil/Gas	RRC Hardcopy Map	-95.20796790	29.34441780
4203900886	Injection/Disposal From Oil/Gas	USGS 7.5 Minute Quadrangle or Aerial Photograph	-95.24898923	29.34423115

Railroad Commission of Texas Data

02030083 Injecton/Disposal From Oil (0sc) 7.5 Minute Outdaringer or Aertal Photograph -92.240.1291.02 02030082 Injecton/Disposal From Oil RCK Hardcory Map -95.7757920 -92.3786 020300182 Injecton/Disposal From Oil RCK Hardcory Map -95.5757920 -92.3202 020301251 Injecton/Disposal From Oil RCK Hardcory Map -95.55674928 -92.3222 0203023251 Injecton/Disposal From Oil Operator Reported Location -92.56674948 -92.3227 0203023251 Injecton/Disposal From Oil Operator Reported Location -92.32847 -92.32847 0203023724 Injecton/Disposal From Oil/Gas Operator Reported Location -95.57857930 -92.3284 020302174 Injecton/Disposal From Oil/Gas Operator Reported Location -95.57957930 -93.3284 02030174 Injecton/Disposal From Oil/Gas Operator Reported Location -95.57957930 -93.3287 02030174 Injecton/Disposal From Oil/Gas Operator Reported Location -95.3472781 -93.342781 -93.342781 -93.342781 -93.342781 -93.342781 -93.3427881 -93.3427881 -93.342		ł	Railroad Commission of Texas Data		
102300022 Injection/Disposal From Oil USG 7.5 Minute Quadrangia or Aerial Phatograph 992 247211 293328 203001401 Injection/Disposal From Oil REC Hardcogy Map 995 57532870 293 2304 203031204 Injection/Disposal From Oil REC Hardcogy Map 995 55532870 293 2304 2030323127 Injection/Disposal From Oil Operator Risported Location 995 20617950 293 2304 2030323127 Injection/Disposal From Oil REC Hardcogy Map 995 20612980 293 2304 2030323127 Injection/Disposal From Oil/Gas Operator Risported Location 995 26812980 293 2312 203032327 Injection/Disposal From Oil/Gas Cherator Risported Location 995 26922080 293 2362 20300127 Injection/Disposal From Oil/Gas RC Hardcogy Map 995 1462440 293 2572 20300128 Injection/Disposal From Oil/Gas RC Hardcogy Map 995 1462440 293 2572 20300128 Injection/Disposal From Oil/Gas RC Hardcogy Map 995 14624842 23 2671 20300128 Injection/Disposal From Oil/Gas RC Hardcogy Map 995 14624842 23	4203932130	Injection/Disposal From Gas	Operator Reported Location	-95.43284030	29.25540950
203301849 Injection/Disposal From 0il RRC Hardcopy Map -96:57570920 29:3200 203301871 Injection/Disposal From 0il Operator Reported Location -96:55574092 29:3202 203301871 Injection/Disposal From 0il Operator Reported Location -96:5564448 29:3227 203300201 Injection/Disposal From 0il Operator Reported Location -96:2564498 29:3271 203300202 Injection/Disposal From 0il/Gas Operator Reported Location -96:56632278 29:3273 20330127 Injection/Disposal From 0il/Gas Operator Reported Location -96:5752118 29:3208 20330127 Injection/Disposal From 0il/Gas RCK Hardcopy Map -96:5752108 29:3208 20330127 Injection/Disposal From 0il/Gas RCK Hardcopy Map -96:5752108 29:3208 20330128 Injection/Disposal From 0il/Gas CRC Hardcopy Map -96:5752107 29:3223 203301205 Injection/Disposal From 0il/Gas CRC Hardcopy Map -96:5754707 29:3232 203301205 Injection/Disposal From 0il/Gas CRC Hardcopy Map -96:5754707 29:3252 <td>4203900898</td> <td>Injection/Disposal From Oil/Gas</td> <td>Operator Reported Location</td> <td>-95.23011820</td> <td>29.33816390</td>	4203900898	Injection/Disposal From Oil/Gas	Operator Reported Location	-95.23011820	29.33816390
40390171 Injection/Disposal From OII IRC Hardcogy Map. 99:55732870 99:23624 403932654 Injection/Disposal From OII Operator Reported Location 99:55632870 29:3262 403932654 Injection/Disposal From OII Operator Reported Location 99:50632870 29:3284 403932621 Injection/Disposal From OII RAC Hardcogy Map. 95:10841260 29:3284 403932727 Injection/Disposal From OII RAC Hardcogy Map. 95:5062278 29:3213 403930127 Injection/Disposal From OII/GSa RAC Hardcogy Map. 95:57059030 29:31875 403930127 Injection/Disposal From OII/GSa RAC Hardcogy Map. 95:51260302 29:3287 4023900378 Injection/Disposal From OII RAC Hardcogy Map. 95:1806370 29:3287 4023900387 Injection/Disposal From OII RAC Hardcogy Map. 95:1806370 79:32823 4023901028 Injection/Disposal From OII RAC Hardcogy Map. 95:1805770 79:32233 403901028 Injection/Disposal From OII RAC Hardcogy Map. 95:1805770 79:322233 4039301266 <td>4203900892</td> <td>Injection/Disposal From Oil</td> <td>USGS 7.5 Minute Quadrangle or Aerial Photograph</td> <td>-95.24462471</td> <td>29.33589373</td>	4203900892	Injection/Disposal From Oil	USGS 7.5 Minute Quadrangle or Aerial Photograph	-95.24462471	29.33589373
20393254 Injection/Disposal From Oil Operator Reported Location 95 5532870 93 3227 20393203 Injection/Disposal From Oil Operator Reported Location 95 5649488 93 3274 203930032 Injection/Disposal From Oil RC Hardcopy Map 95 58484120 93 32731 20393127 Injection/Disposal From Oil Operator Reported Location 95 5828730 93 32131 203931277 Injection/Disposal From Oil/Gas Operator Reported Location 95 5828730 93 32130 203901274 Injection/Disposal From Oil/Gas Operator Reported Location 95 57525106 29 31857 203901287 Injection/Disposal From Oil/Gas Operator Reported Location 95 5185430 29 31857 203901006 Injection/Disposal From Oil/Gas Operator Reported Location 95 5185440 29 32527 203901007 Injection/Disposal From Oil/Gas Operator Reported Location 95 51854070 29 32527 203901074 Injection/Disposal From Oil/Gas RC Hardcopy Map 95 51854070 29 32527 20390174 Injection/Disposal From Oil/Gas RC Hardcopy Map 95 34464980	4203901849	Injection/Disposal From Oil	RRC Hardcopy Map	-95.57585110	29.32704670
20339303 injection/Digocal From Oil Operator Reported Location 95,2061796 203393257 injection/Digocal From Oil RRC Hardcopy Map 95,2061796 203393242 injection/Digocal From Oil Operator Reported Location 95,2081796 203393242 injection/Digocal From Oil Operator Reported Location 95,5082278 29,32138 203391242 injection/Digocal From Oil/Gas Operator Reported Location 95,5082278 29,32138 203391277 injection/Digocal From Oil/Gas Operator Reported Location 95,51802678 29,31875 203391037 injection/Digocal From Oil/Gas RRC Hardcopy Map 95,51806730 29,31877 203391037 injection/Digocal From Oil/Gas Operator Reported Location 95,54805430 29,32547 2033910367 injection/Digocal From Oil/Gas RRC Hardcopy Map 95,1455430 29,3254 203391037 injection/Digocal From Oil/Gas RRC Hardcopy Map 95,3462780 29,3254 203391374 injection/Digocal From Oil/Gas RRC Hardcopy Map 95,3262761 29,30561 203390371 injection/Digocal From Oil<	4203901871	Injection/Disposal From Oil	RRC Hardcopy Map	-95.57570920	29.32500760
202323217 Injection/Disposal From Gis Operator Reported Location 995 23884350 93.32791 203300279 Injection/Disposal From Gis Operator Reported Location 955 23884350 93.32791 203301277 Injection/Disposal From Gis Operator Reported Location 955 5282176 93.23130 203301274 Injection/Disposal From Ol/Gas RRC Fardcopy Map 955 5725196 93.23087 203301287 Injection/Disposal From Ol/Gas RRC Fardcopy Map 955 57252160 93.23087 203301287 Injection/Disposal From Ol/Gas RRC Fardcopy Map 955 57425040 93.23257 203301086 Injection/Disposal From Ol/Gas RRC Fardcopy Map 955 18454340 93.25277 203301087 Injection/Disposal From Ol/Gas RRC Fardcopy Map 955 18456440 93.25272 203301024 Injection/Disposal From Ol/Gas RRC Fardcopy Map 955 3440248 93.26110 203301025 Injection/Disposal From Ol/Gas RRC Fardcopy Map 95 34404483 93.0565 2033013100 Injection/Disposal From Ol/Gas RRC Fardcopy Map 95 24634531 93.0565 <	4203932654	Injection/Disposal Well	Operator Reported Location	-95.55532870	29.32362180
40230029 Injection/Disposal From Oil BRC Hardcopy Map 95 238841200 29.32731 403393242 Injection/Disposal Well Operator Reported Location 95 5682278 29.32130 403391247 Injection/Disposal From Oil/Gas Operator Reported Location 95 5705305 29.32130 4033901279 Injection/Disposal From Oil/Gas Operator Reported Location 95 5705305 29.32187 4033901287 Injection/Disposal From Oil/Gas RRC Hardcopy Map 95.18806370 29.32677 4033900387 Injection/Disposal From Oil/Gas RRC Hardcopy Map 95.18806370 29.32687 4033901020 Injection/Disposal From Oil/Gas RRC Hardcopy Map 95.1850670 29.32281 4033901021 Injection/Disposal From Oil Operator Reported Location 95.3464290 29.26110 4233901565 Injection/Disposal From Oil Operator Reported Location 95.3464290 29.26110 4233901565 Injection/Disposal From Oil Operator Reported Location 95.2543028 29.5654 423390156 Injection/Disposal From Oil Operator Reported Location 95.2543428 29.5	4203932903	Injection/Disposal From Oil	Operator Reported Location	-95.56549488	29.32273513
2023232424 njectior/Upspoal From Gas Operator Reported Location 95 5682276 202332727 njectior/Upspoal From Ol/Gas Operator Reported Location 95 5752196 93 2130 2033901274 injectior/Upspoal From Ol/Gas RAC Hardcopy Map 95 57521966 93 20187 2033901278 injectior/Upspoal From Ol/Gas RAC Hardcopy Map 95 575250930 93 1857 2033901278 injectior/Upspoal From Ol/Gas RAC Hardcopy Map 95 57525093 93 23267 2033901026 injectior/Upspoal From Ol/Gas RAC Hardcopy Map 95 18454400 93 2527 2033901367 injectior/Upspoal From Ol/Gas RAC Hardcopy Map 95 53742007 93 23202 2033901376 injectior/Upspoal From Ol/Gas RAC Hardcopy Map 95 3404048 93 236117 2033901376 injectior/Upspoal From Ol/Gas RAC Hardcopy Map 95 3404048 93 20151 203391341 injectior/Upspoal From Ol/Gas RAC Hardcopy Map 95 2554252 93 2052 2033913150 injectior/Upspoal From Ol Operator Reported Location 95 2584252 93 20555 203390136 <t< td=""><td>4203932517</td><td>Injection/Disposal From Gas</td><td>Operator Reported Location</td><td>-95.20617950</td><td>29.32984530</td></t<>	4203932517	Injection/Disposal From Gas	Operator Reported Location	-95.20617950	29.32984530
202392727 Injection/Disposal From Ol/Gas Operator Reported Location -95.572278 29.32130 420390187 Injection/Disposal From Ol/Gas RRC Hardcopy Map -95.5725040 29.31857 4203900187 Injection/Disposal From Ol/Gas RRC Hardcopy Map -95.57325040 29.31857 4203900137 Injection/Disposal From Ol/Gas RRC Hardcopy Map -95.182632047 29.32527 4203900138 Injection/Disposal From Ol/Gas RRC Hardcopy Map -95.18454340 29.32527 4203901301 Injection/Disposal From Ol/Gas Operator Reported Location -95.18454340 29.321202 4203901302 Injection/Disposal From Ol/Gas Operator Reported Location -95.32462790 29.32123 4203901365 Injection/Disposal From Ol/I Operator Reported Location -95.24537313 29.50561 4203901356 Injection/Disposal From Ol/I Operator Reported Location -95.253433 29.50564 420390131 Injection/Disposal From Ol/I RRC Hardcopy Map -95.26280052 29.50564 420390131 Injection/Disposal From Ol/I RRC Hardcopy Map -95.26281362 <t< td=""><td>4203900929</td><td>Injection/Disposal From Oil</td><td>RRC Hardcopy Map</td><td>-95.18841260</td><td>29.32791100</td></t<>	4203900929	Injection/Disposal From Oil	RRC Hardcopy Map	-95.18841260	29.32791100
4203901874 Injection/Disposal From Oli/Gas Qperator Reported Location -95.5725296 29.20288 4203901879 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.57325040 29.31865 4203901878 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.57325040 29.31865 4203900303 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.1869420 29.32577 420390187 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.186942070 29.31207 420390187 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.57847070 29.31207 420390102 Injection/Disposal From Oli Operator Reported Location -95.3440648 29.26015 420390333 Injection/Disposal From Oli Operator Reported Location -95.2584328 29.50564 42039313190 Injection/Disposal From Oli Operator Reported Location -95.2584328 29.50564 420390341 Injection/Disposal From Oli Qperator Reported Location -95.2765745 29.50629 420390421 Injection/Disposal From Oli Qperator Reported Location -95.2674674	4203932424	Injection/Disposal From Gas	Operator Reported Location	-95.23884350	29.32931090
4203901874 Injection/Disposal From Oli/Gas Qperator Reported Location -95.5725296 29.20288 4203901879 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.57325040 29.31865 4203901878 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.57325040 29.31865 4203900303 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.1869420 29.32577 420390187 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.186942070 29.31207 420390187 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95.57847070 29.31207 420390102 Injection/Disposal From Oli Operator Reported Location -95.3440648 29.26015 420390333 Injection/Disposal From Oli Operator Reported Location -95.2584328 29.50564 42039313190 Injection/Disposal From Oli Operator Reported Location -95.2584328 29.50564 420390341 Injection/Disposal From Oli Qperator Reported Location -95.2765745 29.50629 420390421 Injection/Disposal From Oli Qperator Reported Location -95.2674674	4203932727	Injection/Disposal Well		-95.56822278	29.32130001
420301879 Injection/Disposal From Oll/Gas RRC Hardcopy Map -95.57325040 29.31875 4203001878 Injection/Disposal From Oll/Gas RRC Hardcopy Map -95.18454340 29.31875 420300038 Injection/Disposal From Oll RRC Hardcopy Map -95.18454340 29.32577 420391006 Injection/Disposal From Oll RRC Hardcopy Map -95.18454340 29.32527 4203910107 Injection/Disposal From Oll/Gas Operator Reported Location -95.18454200 29.32122 4203901021 Injection/Disposal From Oll/Gas RRC Hardcopy Map -95.18454200 29.32123 4203901051 Injection/Disposal From Oll Operator Reported Location -95.34642890 29.26110 4203901651 Injection/Disposal From Oll Operator Reported Location -95.2533432 29.50564 4203901313101 Injection/Disposal From Oll Operator Reported Location -95.25628052 29.50564 4203900374 Injection/Disposal From Oll RR Hardcopy Map -95.26280502 29.50563 4203900421 Injection/Disposal From Oll RR Hardcopy Map -95.262803022 29.50564 <td>4203901874</td> <td></td> <td></td> <td>-95.57525196</td> <td>29.32038967</td>	4203901874			-95.57525196	29.32038967
202301278 Injection/Disposal From Oli/Gas RRC Hardcopy Map -95,132500 29,31865 203300106 Injection/Disposal From Oli RRC Hardcopy Map -95,18454404 29,32577 203301006 Injection/Disposal From Oli RRC Hardcopy Map -95,18454404 29,32577 203301187 Injection/Disposal From Oli RRC Hardcopy Map -95,5725007 29,32263 203301187 Injection/Disposal From Oli Operator Reported Location -95,5445409 29,32163 2033011361 Injection/Disposal From Oli Operator Reported Location -95,3446048 29,5601 20330131501 Injection/Disposal From Oli Operator Reported Location -95,2554328 29,55664 2033003131001 Injection/Disposal From Oli Operator Reported Location -95,27655745 29,55644 203300321 Injection/Disposal From Oli RRC Hardcopy Map -95,2765745 29,55645 203390031 Injection/Disposal From Oli RRC Hardcopy Map -95,2765745 29,50629 2033900421 Injection/Disposal From Oli RRC Hardcopy Map -95,26764674 29,505629	4203901879			-95.57059030	29.31875180
4203900933 Injection/Disposal From OII RRC Hardcopy Map -95.18454340 29.32677 4203901006 Injection/Disposal From OII RRC Hardcopy Map -95.18454320 29.32677 4203901087 Injection/Disposal From OII RRC Hardcopy Map -95.1854502 29.32631 4203901021 Injection/Disposal From OII Operator Reported Location -95.36462582 29.32203 4203901026 Injection/Disposal From OII Operator Reported Location -95.3446290 29.32101 4203901656 Injection/Disposal From OII Operator Reported Location -95.34406488 29.26015 420393131901 Injection/Disposal From OII RC Hardcopy Map -95.2643028 29.50564 4203901656 Injection/Disposal From OII Operator Reported Location -95.2648330 29.50563 4203900121 Injection/Disposal From OII Operator Reported Location -95.2648330 29.50564 4203900121 Injection/Disposal From OII Operator Reported Location -95.2648330 29.50564 420390121 Injection/Disposal Well Operator Reported Location -95.26312620 29.526					29.31865450
420390106 Injection/Disposal From Oil RRC Hardcopy Map -95.13424340 29.32371 4203931367 Injection/Disposal From Oil/Gas Operator Reported Location -95.13509720 29.3231 420390187 Injection/Disposal From Oil/Gas Operator Reported Location -95.13609720 29.32231 420390124 Injection/Disposal From Oil Operator Reported Location -95.34642990 29.26110 42039313191 Injection/Disposal From Oil Operator Reported Location -95.32627361 29.26013 42039313191 Injection/Disposal From Oil Operator Reported Location -95.2554328 29.50563 420393131901 Injection/Disposal From Oil Operator Reported Location -95.2766574 29.50583 420393013101 Injection/Disposal From Oil Operator Reported Location -95.2766574 29.50583 420390141 Injection/Disposal From Oil RC Hardcopy Map -95.2648330 29.50583 420390203 Injection/Disposal From Oil RC Hardcopy Map -95.2648330 29.50583 4203930306 Injection/Disposal From Oil RC Hardcopy Map -95.26674609					29.32677600
4203319167 Injection/Disposal From Oil RRC Hardcopy Map -95.34258302 22.86341 4203901087 Injection/Disposal From Oil/Gas Operator Reported Location -95.37547007 29.31203 4203901002 Injection/Disposal From Oil Operator Reported Location -95.38462930 29.26101 420390102 Injection/Disposal From Oil Operator Reported Location -95.32637361 29.26013 4203901056 Injection/Disposal From Oil RRC Hardcopy Map -95.34406488 29.26013 42039313190W Injection/Disposal From Oil Operator Reported Location -95.25543928 29.50564 4203930321 Injection/Disposal From Oil Operator Reported Location -95.26280050 29.50583 4203903024 Injection/Disposal From Oil Operator Reported Location -95.2624050 29.50583 420390439 Injection/Disposal From Oil Operator Reported Location -95.2643830 29.50563 4203903025 Injection/Disposal From Oil Operator Reported Location -95.2667460 29.50489 4203903026 Injection/Disposal From Oil Deprator Reported Location -95.2					29.32527380
420301087 Injection/Disposal From Oil/Gas RRC Hardcopy Map -95 5747007 29.32203 420300102 Injection/Disposal From Oil Operator Reported Location -95 3462490 29.22103 42030123 Injection/Disposal From Oil Operator Reported Location -95 3462490 29.26015 42030126 Injection/Disposal From Oil Operator Reported Location -95 32627361 29.26015 420303131910 Injection/Disposal From Oil Operator Reported Location -95 25543928 29.50564 4203031241 Injection/Disposal From Oil Operator Reported Location -95 27665745 29.50583 420300421 Injection/Disposal From Oil Operator Reported Location -95 2648330 29.50583 420300421 Injection/Disposal From Oil RRC Hardcopy Map -95 266745 29.50580 4203930420 Injection/Disposal Well Operator Reported Location -95 266745 29.50463 4203930430 Injection/Disposal Well Operator Reported Location -95 2667460 29.50464 4203930430 Injection/Disposal Well Operator Reported Location -95 2667460					29.26341188
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14203900623 Injection/Disposal From Oil/Gas IUSGS 7.5 Minute Quadrangle or Aerial Photograph I -95 22869358I 29 51067/		Injection/Disposal From Oil/Gas	USGS 7.5 Minute Quadrangle or Aerial Photograph	-95.22869358	29.51067622

Railroad Commission of Texas Data

	F	Railroad Commission of Texas Data		
4203900273	Injection/Disposal From Oil	Operator Reported Location	-95.26721685	29.51662528
42039	Injection/Disposal From Oil/Gas	RRC Hardcopy Map	-95.23560360	29.51010420
4203900624	Injection/Disposal From Oil	USGS 7.5 Minute Quadrangle or Aerial Photograph	-95.22635592	29.50874565
4203933081D1	Injection/Disposal From Oil	Coordinates from Operator	-95.26561004	29.51565897
4203900328	Injection/Disposal From Oil	Operator Reported Location	-95.25673148	29.51532575
4203900631	Injection/Disposal From Oil	USGS 7.5 Minute Quadrangle or Aerial Photograph	-95.23040842	29.50574688
4203933192D1	Injection/Disposal Well	Operator Reported Location	-95.27699030	29.51492538
4203900342	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25453520	29.51370000
4203931307	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25376910	29.51363340
4203900340	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25283070	29.51339500
4203900343	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25893580	29.51341830
	Injection/Disposal Well	Operator Reported Location	-95.25291129	29.51270939
	Injection/Disposal Well	Operator Reported Location	-95.27196065	29.51325372
	Injection/Disposal Well	Operator Reported Location	-95.26257316	29.51277279
4203900594	Injection/Disposal From Oil	USGS 7.5 Minute Quadrangle or Aerial Photograph	-95.24707976	29.50325081
	Injection/Disposal From Oil	RRC Hardcopy Map	-95.24859100	29.50265980
4203900348	Injection/Disposal From Oil	Operator Reported Location	-95.26057792	29.51141067
4203900426	Injection/Disposal From Oil	RRC Hardcopy Map	-95.26687700	29.51156360
	Injection/Disposal From Oil	RRC Hardcopy Map	-95.24983120	29.50141060
4203931300	Injection/Disposal From Oil	RRC Hardcopy Map	-95.22972240	29.50141000
	Injection/Disposal From Oil	Operator Reported Location	-95.26470820	29.51130886
	Injection/Disposal Well	Operator Reported Location	-95.25086316	29.51130880
4203900435	Injection/Disposal From Oil	Operator Reported Location	-95.26889454	29.51004839
4203933024	Injection/Disposal Well	Coordinates from Operator	-95.25848060	29.51041080
	Injection/Disposal From Oil	· · · · · · · · · · · · · · · · · · ·	-95.25454996	29.51041080
	Injection/Disposal From Oil	Operator Reported Location	-95.26690220	
4203900427 4203930078		RRC Hardcopy Map		29.50988480
	Injection/Disposal From Oil	Operator Reported Location	-95.25590358 -95.25647894	29.50940975
	Injection/Disposal Well	Operator Reported Location		29.50884619
4203900423	Injection/Disposal From Oil	Operator Reported Location	-95.26485801	29.50892049
	Injection/Disposal From Oil	Operator Reported Location	-95.25250217	29.50820225
4203900385	Injection/Disposal From Oil	RRC Hardcopy Map	-95.25449980	29.50817960
	Injection/Disposal Well	Operator Reported Location	-95.25211975	29.50747340
4203900376	Injection/Disposal From Oil	Coordinates from Operator	-95.26295004	29.50782997
	Injection/Disposal From Oil/Gas	RRC Hardcopy Map	-95.33592940	29.51048090
	Injection/Disposal Well	Operator Reported Location	-95.25316247	29.50735925
	Injection/Disposal From Oil	Operator Reported Location	-95.25073997	29.50674314
	Injection/Disposal From Oil	WELLBORE Distances	-95.31758439	29.50919225
4203900392	Injection/Disposal From Oil	Operator Reported Location	-95.25056287	29.50638286
	Injection/Disposal From Oil	Operator Reported Location	-95.25445216	29.50630953
4203900432	Injection/Disposal From Oil	RRC Hardcopy Map	-95.26883230	29.50668140
	Injection/Disposal From Oil	RRC Hardcopy Map	-95.66782703	29.17217363
4203905126	Injection/Disposal Well	RRC Hardcopy Map	-95.66740905	29.17051046
	Injection/Disposal From Oil/Gas	RRC Hardcopy Map	-95.50487240	29.21508970
4203932775	Injection/Disposal Well	Coordinates from Operator	-95.23382179	29.13576387
4203930592	Injection/Disposal From Gas	RRC Hardcopy Map	-95.52940690	29.19736340
4203932406D1	Injection/Disposal Well	Operator Reported Location	-95.46718747	29.23313612
4203930781	Injection/Disposal From Gas	RRC Hardcopy Map	-95.80768920	29.17048910
4203904150	Injection/Disposal From Oil	RRC Hardcopy Map	-95.48061610	29.21809760
4203930807	Injection/Disposal From Oil/Gas	Operator Reported Location	-95.78896380	29.15530910
4203902948	Injection/Disposal From Oil	RRC Hardcopy Map	-95.66932421	29.17542006
4203932984	Injection/Disposal Well	Operator Reported Location	-95.16900848	29.22898952
4203930439	Injection/Disposal From Oil	RRC Hardcopy Map	-95.66726137	29.17359092
4203930490	Injection/Disposal From Oil	RRC Hardcopy Map	-95.66131962	29.17268770
4203932993	Injection/Disposal Well	Coordinates from Operator	-95.36640592	29.04724002
4203932529	Injection/Disposal Well	Operator Reported Location	-95.27105480	29.00679320
4203932731	Injection/Disposal Well	Coordinates from Operator	-95.51706393	29.11399441
4203932854D1	Injection/Disposal From Gas	Operator Reported Location	-95.58027620	29.11170757
4203933233	Injection/Disposal Well	Coordinates from Operator	-95.59652294	29.02215493
4203933233		On a water Demonstral Leasting	-95.59499244	29.02056481
	Injection/Disposal Well	Operator Reported Location	-95.59499244	29.02030481
	Injection/Disposal Well Injection/Disposal Well	Coordinates from Operator	-95.59990927	29.02050481

Railroad Commission of Texas Data

4203933231	Injection/Disposal Well	Coordinates from Operator	-95.60170112	29.01723293
4203933229	Injection/Disposal Well	Coordinates from Operator	-95.59971515	29.01557254
4203930414	Injection/Disposal Well	Operator Reported Distances	-95.33673360	29.07621960
4203930667	Injection/Disposal Well	RRC Hardcopy Map	-95.33709930	29.07424260
4203980805	Injection/Disposal Well	RRC Hardcopy Map	-95.75268130	29.04643840
4203931250	Injection/Disposal Well	RRC Hardcopy Map	-95.75309160	29.04604380
4203903949	Injection/Disposal From Oil/Gas	RRC Hardcopy Map	-95.70001770	29.06181200
4203980070	Injection/Disposal From Gas	USGS 7.5 Minute Quadrangle or Aerial Photograph	-95.66603850	29.05135740
4203931166	Injection/Disposal From Gas	Operator Reported Location	-95.69577430	28.98982680
4203933084D1	Injection/Disposal Well	Operator Reported Location	-95.27155569	29.50657776
4203900672	Injection/Disposal From Oil	RRC Hardcopy Map	-95.24949329	29.48977328
4203932507	Injection/Disposal From Oil	Operator Reported Location	-95.65974117	29.16720223
4203981908	Injection/Disposal Well	RRC Hardcopy Map	-95.28761076	29.34546038
4203901236	Injection/Disposal From Oil	RRC Hardcopy Map	-95.32947023	29.48877653

¹New wells shown in *bold italics* .

² Position given for bottom well location.

³Horizontal datum: North American Datum of 1927.

Appendix F District Financials 2016 Audit This Page Intentionally Left Blank.

ANNUAL FINANCIAL REPORT

FOR THE YEAR ENDED SEPTEMBER 30, 2016

KENNEMER, MASTERS & LUNSFORD, LLC CERTIFIED PUBLIC ACCOUNTANTS 8 WEST WAY COURT LAKE JACKSON, TEXAS 77566 THIS PAGE LEFT BLANK INTENTIONALLY.

Annual Financial Report For the Year Ended September 30, 2016

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FINANCIAL SECTION

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Kennemer, Masters & Lunsford

CERTIFIED PUBLIC ACCOUNTANTS

Limited Liability Company

Lake Jackson Office: 8 West Way Court Lake Jackson, Texas 77566 979-297-4075

Angleton Office: 2801 N. Velasco Suite C201 W. WebbAngleton, Texas 77515El Campo, Texas 77437 979-849-8297

El Campo Office: 979-543-6836

Houston Office: 10850 Richmond Ave., Ste 135 Houston, Texas 77042 281-974-3416

Independent Auditor's Report

To the Board of Directors Brazoria County Groundwater Conservation District

We have audited the accompanying financial statements of the governmental activities, each major fund, and the aggregate remaining fund information of the Brazoria County Groundwater Conservation District (the "District") as of and for the year ended September 30, 2016, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement. whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

www. kmandl.com - Email: kmkw@kmandl.com

Brazoria County Groundwater Conservation District Page 2

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, each major fund, and the aggregate remaining fund information of the Brazoria County Groundwater Conservation District, as of September 30, 2016, and the respective changes in financial position thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and the budgetary comparison information on pages 9 through 13 and 37 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Kerremen, Masters & Hungbord, LLC

Lake Jackson, Texas March 1, 2017

Management's Discussion and Analysis For the Year Ended September 30, 2016

As directors of Brazoria County Groundwater Conservation District (the "District"), we offer readers of the District's financial statements this narrative overview and analysis of the financial activities of the District for the fiscal year ended September 30, 2016.

Financial Highlights

- The assets and deferred outflows of resources of the District exceeded its liabilities and deferred inflows of resources at the close of the most recent fiscal year by \$ 1,132,465 (net position). This is an increase in net position of \$ 38,733 from the prior year net position of \$ 1,093,732.
- As of the close of the current fiscal year, the District's governmental fund reported an ending fund balance of \$ 1,123,753. The fund balance represents 309.17% of current year expenditures.

Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to the District's basic financial statements. The District's basic financial statements are comprised of three components: 1) government-wide financial statements, 2) fund financial statements, and 3) notes to the financial statements. This report also contains required supplemental information in addition to the basic financial statements themselves.

Government-wide financial statements. The *government-wide financial statements* are designed to provide readers with a broad overview of the District's finances, in a manner similar to a private-sector business.

The *statement of net position* presents information on all of the District's assets and deferred outflows of resources and liabilities and deferred inflows of resources, with the difference between these two reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the District is improving or deteriorating.

The *statement of activities* presents information showing how the District's net position changed during the fiscal year. All changes in net position are reported when the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in the future fiscal periods.

Both of the government-wide financial statements distinguish functions of the District that are principally supported by fees. The *governmental activities* of the District include general government and administration, and groundwater conservation.

The government-wide financial statements can be found on pages 16 and 17 of this report.

Management's Discussion and Analysis For the Year Ended September 30, 2016

Fund Financial Statements. A *fund* is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The District, like other state and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. The District has only one major fund, which is the general fund, and is reported as a governmental fund.

 Governmental Funds. Governmental funds are used to account for essentially the same functions reported as governmental activities in the government-wide financial statements. However, unlike the government-wide financial statements, governmental fund financial statements focus on current sources and uses of spendable resources, as well as on balances of spendable resources available at the end of the fiscal year. Such information may be useful in evaluating a government's near-term financing requirements.

Because the focus of governmental funds is narrower than that of the government-wide financial statements, it is useful to compare the information presented for governmental funds with similar information presented for governmental activities in the government-wide financial statements. By doing so, readers may better understand the long-term impact of the government's near-term financing decisions. Both the governmental fund balance sheet and the governmental fund statements of revenues, expenditures, and changes in fund balance provide a reconciliation to facilitate this comparison between governmental funds and governmental activities.

The fund financial statements can be found on pages 20 through 23 of this report.

Notes to the Financial Statements. The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements. The notes to the financial statements can be found on pages 25 through 34 of this report.

Other Information. In addition to the basic financial statements and accompanying notes, this report also presents required supplementary information. The required supplemental information can be found on page 37 of this report.

Government-wide Financial Analysis

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. In the case of the District, assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources by \$ 1,132,465 as of September 30, 2016. Net position of the District's governmental activities increased by \$ 38,733, from net position of \$ 1,093,732.

Management's Discussion and Analysis For the Year Ended September 30, 2016

Brazoria County Groundwater Conservation District's Net Position

		Contor	hor	Governmen			Percent
		Septerr 2016		30, 2015		rease : <u>rease)</u>	Change
Current and other assets Capital assets	\$	1,140,001 <u>8,712</u>	\$	1,071,021 <u>34,849</u>	\$ 	68,980 <u>26,137</u>)	6% <u>0%</u>
Total assets		1,148,713		1,105,870		42,843	6%
Deferred outflows of resources						-0-	-0-
Total deferred outflows of resources		-0-		-0-		-0-	0%
Current and other liabilities Long-term liabilities		16,248		12,138		4,110 <u>-0-</u>	34% <u>0%</u>
Total liabilities		16,248		12,138		4,110	34%
Deferred Inflows of Resources						-0-	0%
Total deferred inflows of resources		-0-		-0-		-0-	0%
Net Position: Net investment in capital assets Unrestricted		8,712 1,123,753		34,849 1,058,883	(26,137) <u>64,870</u>	(75%) <u>6%</u>
Total net position	\$ <u> </u>	1,132,465	\$ <u> </u>	1,093,732	\$ <u></u>	38,733	6%

Governmental Activities: Governmental activities increased the District's net position by \$38,733. The following table provides a summary of the District's operations for the years ended September 30, 2016 and 2015, respectively.

Management's Discussion and Analysis For the Year Ended September 30, 2016

	Governmental Activities					
	Years Ended	September 30,	Increase	Percent		
	2016	2015	(Decrease)	Change		
Revenues: Program Revenues: Charges for services General Revenues:	\$ 417,580	\$ 382,535	\$ 35,045	9%		
Investment income	5,717	3,185	2,532	79%		
Miscellaneous	5,046	8,809	(3,763)	<u>(43%</u>)		
Total revenues Expenses:	428,343	394,529	33,814	9%		
General government and						
administration	366,329	254,217	112,112	44%		
Groundwater conservation	23,281	41,300	<u>(18,019</u>)	<u>(44%</u>)		
Total expenses	389,610	295,517	94,093	32%		
Increase (decrease) in net position	38,733	99,012	(60,279)	(61%)		
Net position - October 1,	1,093,732	994,720	99,012	10%		
Net position - September 30,	\$ <u>1,132,465</u>	\$ <u>1,093,732</u>	\$ <u>38,733</u>	4%		

Brazoria County Groundwater Conservation District's Change in Net Position

Financial Analysis of the District's Funds

As noted earlier, the District uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements.

Governmental funds. The focus of the District's governmental fund is to provide information on near-term inflows, outflows, and balances of spendable resources. Such information is useful in assessing the District's financing requirements. In particular, unassigned fund balance may serve as a useful measure of a government's net resources available for spending at the end of the fiscal year.

As of the end of the current fiscal year, the District's governmental fund reported a fund balance of \$1,123,753.

Management's Discussion and Analysis For the Year Ended September 30, 2016

General Fund Budgetary Highlights. The District enacted a formal budget for the year ended September 30, 2016. Budget exceeded actual expenditures by \$ 36,142 and revenues exceeded budget by \$ 70,614.

Economic Factors and Next Year's Budgets and Rates

The annual budget is the means by which District Director's set the direction of the District, and allocate its resources.

In considering the budget for fiscal year 2017, District Director's considered the following factors:

- Estimated fee revenues of \$ 437,400.
- Employee costs of \$ 224,999.
- Consultant costs of \$ 139,125.

Request for Information

This financial report is designed to provide a general overview of the District's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Board of Directors, 111 E. Locust Street, Building A-29, Suite 140, Angleton, Texas, 77515.

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GOVERNMENT-WIDE FINANCIAL STATEMENTS

STATEMENT OF NET POSITION September 30, 2016 EXHIBIT A-1 Page 1 of 1

	Total Governmental Activities
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES Assets:	
Current: Cash Accounts receivable - other Due from other governments Capital assets (Net of Accumulated Depreciation):	\$ 1,097,921 36,333 5,747
Software	8,712
Total assets	1,148,713
Deferred Outflows of Resources: Deferred outflows of resources	
Total deferred outflows of resources	-0-
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION Liabilities: Current:	
Accounts payable Accrued wages and related liabilities	7,700 <u>8,548</u>
Total liabilities	16,248
Deferred Inflows of Resources: Deferred inflows of resources	
Total deferred inflows of resources	-0-
Net Position: Net investment in capital assets Unrestricted	8,712 <u>1,123,753</u>
Total net position	\$ <u>1,132,465</u>

The notes to the financial statements are an integral part of this statement.

STATEMENT OF ACTIVITIES For the Year Ended September 30, 2016

EXHIBIT B-1 Page 1 of 1

Functions/Programs	Expenses	Program <u>Revenues</u> Charges for Services	Net (Expense) Revenue and Changes in Net Position Primary <u>Government</u> Total Governmental Activities
GOVERNMENTAL ACTIVITIES:			
General government and administration	\$ 366,329	\$ 417,580	\$ 51,251
Groundwater conservation	23,281		<u>(23,281</u>)
Total governmental activities	\$ <u>389,610</u>	\$ <u>417,580</u>	27,970
GENERAL REVENUES			
Interest income			5,717
Miscellaneous			5,046
Total general revenues			10,763
Change in net position			38,733
Net position - beginning			1,093,732
Net position - ending			\$ <u>1,132,465</u>

The notes to the financial statements are an integral part of this statement.

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FUND FINANCIAL STATEMENTS

BALANCE SHEET – GENERAL FUND September 30, 2016

ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	General Fund
Assets: Cash Accounts receivable Due from other funds	\$ 1,097,921
Total assets	1,140,001
Deferred Outflows of Resources: Deferred outflows of resources	
Total deferred outflows of resources	-0-
Total assets and deferred outflows of resources	\$ <u>1,140,001</u>
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND FUND BALANCE Liabilities:	
Accounts payable Accrued wages and related liabilities	\$
Total liabilities	16,248
Deferred Inflows of Resources: Deferred inflows of resources	
Total deferred inflows of resources	-0-
Fund Balance: Unassigned	1,123,753
Total fund balance	1,123,753
Total liabilities, deferred inflows of resources and fund balance	\$ <u>1,140,001</u>

The notes to the financial statements are an integral part of this statement.

BRAZORIA COUNTY GROUNDWATER CONSERVATION DISTRICT RECONCILIATION OF THE GOVERNMENTAL FUNDS BALANCE SHEET TO THE GOVERNMENTAL ACTIVITIES STATEMENT OF NET POSITION September 30, 2016	EXHIBIT C-1R Page 1 of 1
Total fund balances – governmental funds balance sheet	\$ 1,123,753
Amounts reported for governmental activities in the statement of net position are different because:	
Capital assets used in governmental activities are not financial resources and therefore are not reported in the funds. Capital assets include \$78,410 in assets less \$69,698 in accumulated depreciation.	8,712
Net position of governmental activities – statement of net position	\$ <u>1,132,465</u>

STATEMENT OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE (GENERAL FUND) Year Ended September 30, 2016

EXHIBIT C-2 Page 1 of 1

	(General Fund
REVENUES Licenses and permits Interest income	\$	417,580 5,717
Miscellaneous		5,046
Total revenues		428,343
EXPENDITURES Current: General Government and Administration: Advertisement (Legal Notices)		82
Communications		3,994
Computer software/equipment Dues and licenses		10,365 728
Employee benefits		38,184
Equipment rental		1,912
Bonds		437
Insurance		4,202
Legal		9,591
Office supplies		8,623
Postage/Freight		584
Professional Services Salaries		157,906 97,832
Subscriptions		97,032 177
Travel		5,575
Groundwater Conservation:		0,070
Architecture/Engineering		23,281
Total expenditures		363,473
Net change in fund balance		64,870
Fund balance - beginning		1,058,883
Fund balance - ending	\$	1,123,753

BRAZORIA COUNTY GROUNDWATER CONSERVATION DISTRICT
RECONCILIATION OF THE STATEMENT OF REVENUES, EXPENDITURES AND
CHANGES IN FUND BALANCE OF GOVERNMENTAL FUNDS TO THE
GOVERNMENTAL ACTIVITIES STATEMENT OF ACTIVITIES
Year Ended September 30, 2016EXHIBIT C-2R
Page 1 of 1

Net change in fund balances – total governmental funds	\$	64,870
Amounts reported for governmental activities in the statement of activities are different because:		
Governmental funds report capital outlays as expenditures. However, in the governmental activities statement of activities, the cost of those assets is allocated over their estimated useful lives as depreciation expense. The amount by which depreciation of \$ 26,137 exceeds capital outlay of of \$ -0- in the current year.	(26,137)
	\$ <u></u>	38,733

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NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

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NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The District was formed on September 1, 2003 by the 78th Legislature of the State of Texas in House Bill No. 3602 (the "Act"). Pursuant to the Act, the Board of Directors of the District has the permitting and general management powers granted under Chapter 36 of the Texas Water Code. Section 36.101 of the Texas Water Code authorizes a groundwater conservation district to make and enforce rules to provide for conserving, protecting, and recharging of the groundwater or of a groundwater reservoir or its subdivisions in order to control subsidence or prevent waste of groundwater and to carry out the powers and duties provided by Chapter 36 of the Texas Water Code. The District board, a five-member elected group, is the level of government that serves to provide groundwater conservation within Brazoria County, Texas.

Reporting Entity

The elected Board of Directors has the authority to make decisions, appoint administrators and managers; significantly influence operations; and has the primary accountability for fiscal matters. Therefore, the District is not included in any other governmental "reporting entity" as defined by GASB in its Statement No. 61, *"The Reporting Entity: Omnibus"*. There are no component units included within the reporting entity.

Government-Wide and Fund Financial Statements

The government-wide financial statements (i.e., the statement of net position and the statement of activities) report financial information on all of the activities of the primary government. The District maintains one fund (General Fund); therefore, there are no interfund activities. The *governmental activities* are supported by fees and loans. The District has no *business-type activities* that rely, to a significant extent, on fees and charges for support.

The statement of activities demonstrates the degree to which the direct expenses of a given function are offset by program revenues. *Direct expenses* are those that are clearly identifiable with a specific function. *Program revenues* include 1) charges to customers or applicants who purchase, use or directly benefit from goods, services, or privileges provided by a given function and 2) grants and contributions that are restricted to meeting operational or capital requirements of a particular function. Other items not properly included among program revenues are reported instead as *general revenues*.

Separate financial statements are provided for governmental funds. Major individual governmental funds are reported in separate columns in the fund financial statements. The General Fund is currently the only fund maintained by the District.

Measurement Focus, Basis Of Accounting, and Financial Statement Presentation

The government-wide financial statements are reported using the *economic resources measurement focus* and the *accrual basis of accounting*. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Fees are recognized as revenues in the year for which they are charged. Grants and similar items are recognized as revenues as soon as all eligibility requirements imposed by the provider have been met.

NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Measurement Focus, Basis Of Accounting, and Financial Statement Presentation (Continued)

Governmental fund financial statements are reported using the *current financial resources measurement focus* and the *modified accrual basis of accounting*. Revenues are recognized as soon as they are both measurable and available. Revenues are considered to be *available* when they are collectible within the current period or soon enough thereafter to pay liabilities of the current period. For this purpose, the government considers revenues to be available if they are collected within 60 days of the end of the current fiscal period. Expenditures generally are recorded when a liability is incurred, as under accrual accounting.

Revenues from local sources consist primarily of fees. Fee revenues are recorded as revenue when received in cash because they are generally not measurable until actually received. Investment earnings are recorded as earned, since they are both measurable and available.

Revenue from investments is based upon fair value. Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. Most investments are reported at amortized cost when the investments have remaining maturities of one year or less at time of purchase.

When both restricted and unrestricted resources are available for use, it is the District's policy to use restricted resources first and the unrestricted resources as needed.

The District reports the following major governmental fund:

The general fund is the government's primary operating fund. It accounts for all financial resources of the District, except those required to be accounted for in another fund. The major revenue source is fees (application, production, export and other administrative). Expenditures include all costs associated with the daily operations of the District. The District has only one fund, the general fund.

Budgetary Data

The budget law of the State of Texas provides that amounts budgeted for current expenditures from the various funds of the District shall not exceed the balances in the funds, plus the anticipated revenues for the current year. The legal level of budgetary control is at the functional level (Current Expenditures: General Government and Administration and Groundwater Conservation, Capital Outlay, and Debt Service) of each fund. Any expenditures, which alter the total budgeted amounts of a fund, must be approved by the Board of Directors, and the budget amended. Budgets are adopted on a basis consistent with generally accepted accounting principles.

During the year ended September 30, 2016, the District Board of Directors enacted a formal budget.

NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Cash and Investments

The District considers highly liquid investments with an original maturity of three months or less when purchased to be cash equivalents.

In accordance with GASB Statement No. 31, Accounting and Financial Reporting for Certain Investments and External Investment Pools, investments are reported at fair value. Fair values are based on published market rates. Current investments have an original maturity greater than three months but less than one year at the time of purchase. Non-current investments have an original maturity of greater than one year at the time of purchase.

Fees

Section 3.31 of the District's Rules authorizes the Board of Directors of the District to establish application fees, production fees, export fees and other administrative fees. Beginning October 1, 2006, each well permit holder shall be responsible for reading the meter which measures the amount of water produced by each permitted well at the end of each month. Each well permit holder shall also be responsible for measuring the amount of water exported outside the District's boundaries during the course of each month. Each well permit holder shall accurately report such production and export measurements to the District on reporting forms provided by the District. Failure to make such production and export measures and report the same to the District shall be a violation of the District's rules. The District shall have the right to audit the production and export measurements submitted by the well permit holder by reading the meter at each permitted well. Failure to maintain meters for accurate reporting shall be a violation of the District's rules. All fees must be paid by check or money order. No cash is accepted. Production fees and export fees shall be calculated on the form provided by the District and shall be delivered by the well permit holder to the District with the monthly production and/ or export fees. Application fees shall be submitted with the permit application. This process is referred to as self-reporting. The validity of any permit is contingent upon payment of any applicable application, export or production fee. Failure to make complete and timely payments of a fee will automatically result in a one-time late payment penalty of ten (10) percent of the amount not paid. Failure to make complete and timely payment may also result in the Board declaring the respective well permit void.

The District adopted the following fee schedule effective October 1, 2016:

Permit Application Fees. The District charges well permit application fees of \$ 100 for one-year permits.

Production Fees. The production fee is \$0.03 per 1,000 gallons of groundwater produced. Such production fee shall be assessed against all groundwater produced by permitted wells located in the District for all uses other than personal or agricultural uses or to otherwise benefit the land on which the well is located. The production fee is due and payable within 30 days of the date the production fee statement is issued by the District. The minimum production fee is \$30 per well.

Export Fees. An export fee of one and a half times the maximum wholesale water rate charged by the City of Houston based on the most recently published fee schedule per 1,000 gallons of groundwater transferred out of the District. Such export fee shall be assessed in addition to the District's production fee. The export fee is due by the last day of the month following the month for which export fee was calculated.

NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Long-Term Debt

In the government-wide financial statements long-term debt and other long-term obligations are reported as liabilities in the applicable governmental activities statement of net position. Debt premiums and discounts, as well as issuance costs, are deferred and amortized over the life of the debt using the straight-line method. Debt payable is reported net of the applicable debt premium or discount. The District had no outstanding debt balance at September 30, 2016.

In the fund financial statements, governmental fund types recognize debt premiums and discounts during the current period. The face amount of the debt is reported as other financing resources. Premiums received on debt issuances are reported as other financing sources while discounts on debt issuances are reported as other financing uses. Issuance costs, whether or not withheld from the actual debt proceeds received, are reported as debt service expenditures.

Capital Assets

Capital assets are reported in the governmental activities columns in the government-wide financial statements. All capital assets are valued at historical cost or estimated historical cost if actual historical is not available. Donated assets are valued at their fair market value on the date donated. Repairs and maintenance are recorded as expenses. Renewals and betterments are capitalized.

Assets capitalized have an original cost of \$ 5,000 or more and three or more years of useful life. Depreciation has been calculated on each class of depreciable property using the straight-line method. Estimated useful lives are as follows:

Software

3 Years

Deferred Outflows and Inflows of Resources

Guidance for deferred outflows of resources and deferred inflows of resources is provided by GASB No. 63, "Financial Reporting of Deferred Outflows of Resources, Deferred Inflows of Resources, and Net Position". Concepts Statement No. 4, Elements of Financial Statements, introduced and defined those elements as a consumption of net position by the government that is applicable to a future reporting period, and an acquisition of net position by the government that is applicable to a future period, respectively. Previous financial reporting standards do not include guidance for reporting those financial statement elements, which are distinct from assets and liabilities. Further, GASB No. 65, "Items Previously Reported as Assets and Liabilities", had an objective to either (a) properly classify certain items that were previously reported as assets and liabilities as deferred outflows of resources or deferred inflows of resources (expenses or expenditures) or inflows of resources (revenues).

NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Fund Equity

Fund Balance

The Board of Directors meets on a regular basis to manage and review cash financial activities and to ensure compliance with established policies. The District's unassigned General Fund Balance is maintained to provide the District with sufficient working capital and a margin of safety to address local and regional emergencies without borrowing. The unassigned General Fund Balance may only be appropriated by resolution of the Board of Directors. Fund Balance of the District may be committed for a specific source by formal action of the Board of Directors. Amendments or modifications of the committed fund balance must also be approved by formal action by the Board of Directors.

The District has implemented GASB 54, "Fund Balance, Reporting and Governmental Fund Type Definitions", for its governmental funds. Under this standard, fund balances are required to be reported according to the following classifications:

Non-spendable Fund Balance - Includes amounts that cannot be spent because they are either not in spendable form, or, for legal or contractual reasons, must be kept intact. This classification includes inventories, prepaid amounts, assets held for sale, and long-term receivables.

Restricted Fund Balance - Constraints placed on the use of these resources are either externally imposed by creditors (such as through debt covenants), grantors, contributors or other governments; or are imposed by law (through constitutional provisions enabling legislation).

Committed Fund Balance - Amounts that can only be used for specific purposes because of a formal action (resolution or ordinance) by the government's highest level of decision-making authority.

Assigned Fund Balance - Amounts that are constrained by the District's intent to be used for specific purposes, but that do not meet the criteria to be classified as restricted or committed. Intent can be stipulated by the governing body, another body (such as a Finance Committee), or by an official to whom that authority has been given. With the exception of the General Fund, this is the residual fund balance classification for all government funds with positive balances.

Unassigned Fund Balance - This is the residual classification of the General Fund. Only the General Fund reports a positive unassigned fund balance. Other governmental funds might report a negative balance in this classification, as the result of overspending for specific purposes for which amounts had been restricted, committed, or assigned.

Net Position

Net position represents the differences between assets and deferred outflows of resources, and liabilities and deferred inflows of resources. Net investment in capital assets, consists of capital assets, net of accumulated depreciations, reduced by the outstanding balances of any borrowing used for the acquisition, construction or improvements of those assets, and adding back unspent proceeds. Restricted net position, as presented in the government-wide Statement of Net Position, are reported when constraints placed on the use of net position are either 1) externally imposed by creditors (such as through debt covenants, grantors, contributors, or laws or regulations of other governments), or 2) imposed by law through constitutional provisions or enabling legislation.

NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

NOTE 2. NEW PRONOUNCEMENTS

GASB issues statements on a routine basis with the intent to provide authoritative guidance on the preparation of financial statements and to improve governmental accounting and financial reporting of governmental entities. Management reviews these statements to ensure that preparation of its financial statements are in conformity with generally accepted accounting principles and to anticipate changes in those requirements. The following recent GASB Statements reflect the action and consideration of management regarding these requirements:

GASB Statement No. 68, "Accounting and Financial Reporting for Pensions – an amendment of GASB Statement No. 27", was issued June 2012. This statement was implemented and did not have a material effect on the financial statements. This statement was effective for periods beginning after June 15, 2014.

GASB Statement No. 71, "Pension Transition for Contributions Made Subsequent to the Measurement Date – an amendment of GASB Statement No. 68", was issued November 2013. This statement was implemented and did not have a material effect on the financial statements. This statement was effective for periods beginning after June 15, 2014.

GASB Statement No. 72, "Fair Value Measurement and Application", was issued February 2015. This statement enhances the transparency and comparability of fair value measurements and disclosures in the state and local governments' financial statements. This statement was implemented and did not have a material effect on the financial statements. This statement was effective for periods beginning after June 15, 2015.

GASB No. 73, "Accounting and Financial Reporting for Pensions and Related Assets That Are Not Within the Scope of GASB Statement 68, and Amendments to Certain Provisions of Statements 67 and 68" was issued June 2015. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. This statement is effective for periods beginning after June 15, 2016.

GASB No. 74, "Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans" was issued June 2015. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. This statement is effective for periods beginning after June 15, 2016.

GASB No. 75, "Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions" was issued June 2015. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. This statement is effective for periods beginning after June 15, 2017.

GASB No. 76, "The Hierarchy of Generally Accepted Accounting Principles for State and Local Governments" was issued June 2015. This statement was implemented and did not have a material effect on the financial statements. This statement was effective for periods beginning after June 15, 2015.

NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

NOTE 2. NEW PRONOUNCEMENTS (Continued)

GASB No. 77 "Tax Abatement Disclosures" was issued in August 2015. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. This statement is effective for periods beginning after December 15, 2015.

GASB No. 78 "Pensions Provided through Certain Multiple-Employer Defined Benefit Pension Plans" was issued in December 2015. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. This statement is effective for periods beginning after December 15, 2015.

GASB No. 79 "Certain External Investment Pools and Pool Participants" was issued in December 2015. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. This statement is effective for periods beginning after December 15, 2015.

GASB No. 80 "Blending Requirements for Certain Component Units and amendment of GASB No. 14" was issued in January 2016. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. This statement is effective for periods beginning after June 15, 2016.

GASB No. 81 "Irrevocable Split-Interest Agreements" was issued in March 2016. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. The requirements of this Statement are effective for periods beginning after December 15, 2016.

GASB No. 82 "Pension Issues – an amendment of GASB No. 67, No. 68, and No. 73" was issued in March 2016. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. The requirements of this Statement are effective for periods beginning after June 15, 2016.

NOTE 3. DEPOSITS AND INVESTMENTS

The District contracts with Brazoria County to provide accounting services. As part of this agreement, Brazoria County maintains accounting records for the District as well as a shared cash account as an agency fund for the District. This agency fund cash account is covered by the same depository agreement and pledged securities maintained by Brazoria County.

The District classifies deposits and investments for financial statement purposes as cash and cash equivalents, current investments, and non-current investments based upon both liquidity (demand deposits) and maturity date (deposits and investments) of the asset at the date of purchase. For this purpose an investment is considered a cash equivalent if when purchased it has maturity of three months or less. Investments are classified as either current investments or non-current investments. Current investments have maturity of one year or less and non-current investments are those that have a maturity of one year or more. See Note 1 for additional Governmental Accounting Standards Board Statement No. 31 disclosures.

NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

NOTE 3. DEPOSITS AND INVESTMENTS (Continued)

<u>Deposits</u>

Custodial Credit Risk – Deposits. Custodial credit risk is the risk that in the event of a financial institution failure, the District's deposits may not be returned to them. The District requires that all deposits with financial institutions be collateralized in an amount equal to 100 percent of uninsured balances.

Under Texas state law, a bank serving as the District's depository must have a bond or in lieu thereof, deposited or pledged securities with the District or an independent third party agent, an amount equal to the highest daily balance of all deposits the District may have during the term of the depository contract, less any applicable FDIC insurance.

Investments

Chapter 2256 of the Texas Government Code (the Public Funds Investment Act) authorizes the District to invest its funds in areas that primarily emphasizes the safety of principal and liquidity, addresses investment diversification, yield, and maturity and addresses the quality and capability of investment personnel.

The District held no investments at or for the year ended September 30, 2016. Further, as of September 30, 2016, the District has adopted Brazoria County's investment policy, as the County has custody of all cash and investments, when applicable. On December 9, 2008, Brazoria County adopted its current investment policy. According to the policy, District funds will be invested in compliance with the Public Funds Investment Act and the County's Investment Policy, except when a resolution is issued by the District. The County will invest according to investment strategies for each fund as they are adopted by the Commissioners' Court resolution.

NOTE 4. CAPITAL ASSETS

	Balance 10/01/15	Additions	Retirements	Balance 9/30/16	
Governmental Activities: Capital Assets, Being Depreciated: Software	\$ <u>78,410</u>	\$ <u>-0-</u>	\$ <u>-0-</u>	\$ <u>78,410</u>	
Total capital assets, being depreciated	78,410	-0-	-0-	78,410	
Less Accumulated Depreciation For: Software	43,561	26,137	0-	69,698	
Total accumulated depreciation	43,561	26,137	-0-	69,698	
Total capital assets, being depreciated, net	\$ <u>34,849</u>	\$ <u>(26,137</u>)) \$ <u>-0-</u>	\$ <u>8,712</u>	

NOTES TO THE FINANCIAL STATEMENTS

September 30, 2016

NOTE 4. CAPITAL ASSETS (Continued)

Depreciation expense was charged to functions/programs of the primary government as follows:

General government and administration	\$ 26,137
Total depreciation expense-governmental activities	\$ 26,137

NOTE 5. CONTINGENCIES

The District is contingently liable in respect to lawsuits and other claims in the ordinary course of its operations. The potential settlement (if any) of such contingencies under the budgetary process would require appropriation of revenues yet to be realized and in the opinion of the District management would not materially affect the financial position of the District at September 30, 2016.

NOTE 6. GASB STATEMENT NOS. 68 AND 71

During the prior year, Brazoria County implemented GASB Statement No. 68, "Accounting and Financial Reporting for Pensions - an amendment of GASB Statement No. 27", and GASB Statement No. 71 "Pension Transition for Contributions Made Subsequent to the Measurement Date - and amendment of GASB No. 68". GASB Statement No. 68 establishes a definition of a pension plan that reflects the primary activities associated with the pension arrangement - determining pensions, accumulating and managing assets dedicated for pensions, and paying benefits to plan members as they come due. GASB Statement 71, amendment of GASB Statement No. 68, addresses the issue regarding application of the transition provisions. It requires a government employer to recognize a net pension liability measured as of a date (the measurement date) no earlier than the end of its prior fiscal year. If a government employer makes a contribution to a defined benefit pension plan between the measurement date of the reported net pension liability and the end of the government's reporting period, it requires that the government recognize its contribution as a deferred outflow of resources. No retroactive restatement of net position or component of long term debt has been separated for recognition in the financial statements of Brazoria County Groundwater Conservation District, as the District's piece is immaterial to its financial statements. The Brazoria County financial statements for the year ending September 30, 2016 have reported amounts in total, and contain the appropriate note disclosures related to the adoption of these standards.

NOTE 7. EVALUATION OF SUBSEQUENT EVENTS

The District has evaluated subsequent events through March 1, 2017, the date which the financial statements were available to be issued.

REQUIRED SUPPLEMENTARY INFORMATION

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SCHEDULE OF REVENUES, EXPENDITURES, AND CHANGES IN FUND BALANCE -

BUDGET AND ACTUAL

Year Ended September 30, 2016

EXHIBIT D-1 Page 1 of 1

		Dudrata	al Aura				ariance with Final Budget
		Budgeted Amounts Original Final		Actual		Positive (Negative)	
REVENUES Licenses and permits Interest income Miscellaneous	\$	342,368 2,630 10,000	\$	342,368 5,361 10,000	\$ 417,580 5,717 5,046		75,212 356 <u>4,954</u>)
Total revenues		354,998		357,729	428,343	_	70,614
EXPENDITURES Current: General Government and Administration:							
Advertisement (Legal Notices) Books and supplements Building rental		1,000 100 1		1,000 100 1	82		918 100 1
Communications Computer software Computer equipment		5,788 5,000 2,000		4,488 1,000 3,000	3,994 7,543 2,822	(494 6,543) 178
Conferences and training Dues and licenses Employee benefits		800 700 60,364		800 1,000 39,163	728 38,184	}	800 272 979
Equipment rental Bonds Insurance		2,000 300		2,000 300 4,300	1,912 437 4,202	(88 137) 98
Legal Office supplies Postage/Freight		5,000 2,500 750		5,000 9,500 750	9,591 8,623 584	(4,591) 877 166
Professional Services Repairs and maintenance		214,525 100		192,025 100	157,906)	34,119 100
Salaries Subscriptions Travel		148,492 300 2,700		96,088 300 3,700	97,832 177 5,575		1,744) 123 1,875)
Groundwater Conservation: Architecture/Engineering	_	71,500		35,000	23,281		11,719
Total expenditures		523,920		399,615	363,473		36,142
Net changes in fund balances Fund balances – beginning	(168,922) 1,058,883	(41,886) <u>1,058,883</u>	64,870 <u>1,058,883</u>		106,756 <u>-0-</u>
Fund balances – ending	\$	889,961	\$	1,016,997	\$ <u>1,123,753</u>		

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