



FY 2024 ANNUAL REPORT NOVEMBER 2024

# BRAZORIA COUNTY GROUNDWATER CONSERVATION DISTRICT FY 2024 ANNUAL REPORT

#### **District Board of Directors**

Patrick O'Day - President

Dennis Devenport - Vice President

Robby Goolsby - Secretary

Gary Moore - Assistant Secretary

Charlie Greenberg – Director

#### **District Contact Information**

111 E. Locust Street | Building A-29, Suite 140 | Angleton, Texas 77515

979-864-1078 | info@brazoria-county.com

www.bcgroundwater.org

#### **Table of Contents**

| I          | Ir               | ntroduction  | .1 |  |  |  |
|------------|------------------|--|----|--|--|--|
| II         | D                | istrict Information  | .1 |  |  |  |
| Ш          | Ν                | Management Goals   | .2 |  |  |  |
|            | III.A            | Providing the Most Efficient Use of Groundwater  | .2 |  |  |  |
|            | III.B            | Controlling and Preventing Waste of Groundwater  | .3 |  |  |  |
|            | III.C            | Controlling and Preventing Subsidence  | .4 |  |  |  |
|            | III.D            | Conjunctive Surface Water Management Issues  | .5 |  |  |  |
|            | III.E            | Natural Resource Issues That Affect the Use and Availability of Groundwater or a Affected by the Use of Groundwater                        |    |  |  |  |
|            | III.F            | Addressing Drought Conditions  | .6 |  |  |  |
|            | III.G            | Conservation, Recharge Enhancement, Rainwater Harvesting, Precipitation Enhancement, or Brush Control Where Appropriate and Cost Effective |    |  |  |  |
|            | III.H            | Addressing in a Quantitative Manner the Desired Future Condition of the Groundwat Resources  |    |  |  |  |
| IV         | Α                | nnual Audit of District Financial Records  | .9 |  |  |  |
|            |                  |  |    |  |  |  |
|            |                  | List of Tables   |    |  |  |  |
|            |                  | Registrations of Exempt Wells in FY 2024   |    |  |  |  |
| Tal        | ble 2.           | New Permits Issued in FY 2024  | .2 |  |  |  |
|            |                  |  |    |  |  |  |
|            |                  | List of Exhibits   |    |  |  |  |
| Exł        | nibit 1          | FY 2024 Permit Wells and Documented Exempt Wells   |    |  |  |  |
|            | nibit 2          | Periodically Active Monitoring (PAM) Subsidence Monitoring Locations   |    |  |  |  |
| Exł        | nibit 3          | Injection Wells  |    |  |  |  |
|            |                  |  |    |  |  |  |
|            |                  | List of Appendices   |    |  |  |  |
|            | pendi            |  |    |  |  |  |
| Appendix B |                  |  |    |  |  |  |
|            | pendi:<br>pendi: | •  |    |  |  |  |
|            | pendi:<br>pendi: | ,  |    |  |  |  |
| - 1        |                  |  |    |  |  |  |

This Page Intentionally Left Blank.

#### Introduction

accordance with the Brazoria County Groundwater Conservation District's ("District") Groundwater Management Plan (BCGCD, 2022), the General Manager of the District each year prepares and submits an Annual Report to the District Board of Directors providing an update on the District's performance in achieving the contained management goals in the Groundwater Management Plan. In addition to summarizing efforts to address groundwater management goals, the Annual Report includes a copy of the annual audit of District financial records. The Annual Report is presented to the Board of Directors within ninety (90) days following the completion of the District's Fiscal Year (FY). The District maintains a copy of the Annual Report on file for public inspection at the District offices, upon adoption by the Board of Directors. The following sections summarize the District's performance in achieving management goals.

#### **BCGCD** at a Glance:

- Created in 2003 by the Texas Legislature to manage and protect groundwater resources in Brazoria County
- Five Directors elected to 4-year terms by the voters of the county.
- Manages groundwater through a system of permitting and registrations, well metering, well spacing requirements, and other rules on well development.
- Protects water quality through inspection of new well construction and owner plugging of abandoned wells.
- Expands local groundwater knowledge through cooperative water level monitoring, subsidence measurements, and studies of groundwater use.
- Engages in joint groundwater planning with surrounding districts through Groundwater Management Area 14.

#### II District Information

The District is located in Brazoria County, Texas, and its boundaries are the same as the area and extent of the county. The District was created in September 2003 by HB 4114 of the 78th Texas Legislature, as recorded in Section 2, Chapter 772, Acts of the 78th Texas Legislature. The District was confirmed by a local election held in Brazoria County on November 8, 2005, with 56.35 percent of the voters in favor of the District. The District derives its authority to manage groundwater within the District by virtue of the powers granted and authorized in the District's enabling act and subsequent amendments. The District exercises the power that it was granted under the authority of the enabling legislation, and with voter approval, and assumes all the rights and responsibilities of a groundwater conservation district specified in Chapter 36 of the Texas Water Code. The District Board of Directors is composed of five members elected to staggered four-year terms. Four directors are elected from county precincts and one director is elected atlarge. All meetings of the Board of Directors are public meetings, subject to public notice, and held in accordance with all public meeting requirements.

#### **III** Management Goals

### III.A Providing the Most Efficient Use of Groundwater 31 TAC §356.52(a)(1)(A) and TWC §36.1071(a)(1)

#### A.1 Permitting System

<u>Objective</u> - Each year, the District will regulate the production of groundwater by maintaining a system of permitting the use and production of groundwater within the boundaries of the District in accordance with District Rules and will require registration or permitting of all new wells within the boundaries of the District.

<u>Performance Standard</u> - The District has registered 311 exempt wells during FY 2024. These registrations apply to wells exempted by District Rules that would otherwise require a permit. Mappable exempt wells are shown in *Exhibit 1* of this document. The District issued new permits for 37 wells during FY 2024. Permitted wells with recorded geographic data are also shown in *Exhibit 1* of this document.

 Type of Registration
 Registered
 Percent

 Single-family Residential
 291
 93.6%

 Agricultural
 17
 5.5%

 Industrial / Other\*
 3
 1.0%

 TOTALS
 311
 100.00%

Table 1. Registrations of Exempt Wells in FY 2024

<sup>\*</sup>Includes industrial or other wells exempted from permitting by District Rules, including oil and gas rig supply wells and wells used for monitoring, injection, dewatering, leachate recovery, and other similar exempted purposes.

| Type of Permit       | Applications<br>Received | Permits<br>Issued* | Percent |
|----------------------|--------------------------|--------------------|---------|
| Commercial           | 15                       | 13                 | 35.1%   |
| Industrial           | 3                        | 3                  | 8.1%    |
| Public Water Systems | 11                       | 10                 | 27.0%   |
| Other                | 11                       | 11                 | 29.7%   |
| TOTALS               | 40                       | 37                 | 100.0%  |

Table 2. New Permits Issued in FY 2024

\*Includes all permits approved as presented or with conditions during FY 2024. New permits are not reported in the BCGCD database until all conditions have been met. May include applications received in prior FY.

#### **A.2 Production Monitoring**

<u>Objective</u> - Each year, the District will monitor production from the permitted wells within the boundaries of the District.

<u>Performance Standard</u> – The District requires metering of permitted wells and reporting of metered production to the District. In conjunction with this requirement, since FY 2017 the

District has utilized a fee structure based on permitted pumpage to more closely align requested permit volume with actual production. Permit holder reporting of pumpage for FY 2024 is ongoing. For FY 2023, reported groundwater production by permitted wells in the District was 12,995,368,376 gallons, or approximately 39,881 acre-feet.

#### A.3 Exempt Use

<u>Objective</u> - At least once every five years, the District will perform a detailed evaluation of estimated groundwater production from wells exempt from permitting by general usage category.

<u>Performance Standard</u> – During FY 2021, the District performed an analysis of exempt pumpage which estimated exempt groundwater use of approximately 18,800 acre-feet per year for Brazoria County. The District anticipates undertaking a similar evaluation by FY 2026.

#### A.4 Activity Report

<u>Objective</u> - Each year, the District will receive an update from the District's inspector or other representative summarizing activities undertaken to promote compliance with the District's permitting requirements.

<u>Performance Standard</u> – The District's Field Operations Coordinator continues to actively identify existing, unpermitted wells that should have been permitted and follows through on permitting compliance. The coordinator also performs meter verification inspections to verify the integrity of the meter and readings. During FY 2024, the coordinator identified a number of occurrences of non-compliance with District Rules, including 11 existing non-exempt wells which were unpermitted and an additional two permitted wells which were not equipped with a meter. Appropriate steps were taken by the District to bring these wells into compliance with District Rules regarding permitting and metering.

### III.B Controlling and Preventing Waste of Groundwater 31 TAC §356.52(a)(1)(B) and TWC §36.1071(a)(2)

#### **B.1** Rule Review

<u>Objective</u> - Each year, the District will make an evaluation of the District Rules to determine whether any amendments are recommended to decrease the amount of waste of groundwater within the District.

<u>Performance Standard</u> – The District Rules were evaluated, with amendment of the Rules discussed and approved at a public meeting on December 14, 2023. Amendments to the Rules were made to sections regarding requests for rehearing, exemptions for permitting for temporary rig supply wells, decisions in contested cases, and applicability of export fees.

#### **B.2 Public Information Regarding Reducing Waste**

<u>Objective</u> - Each year, the District will provide new or updated information to the public on eliminating and reducing wasteful practices in the use of groundwater by including information on groundwater waste reduction on the District's website.

<u>Performance Standard</u> - The District website provides links to references regarding waste reduction and water conservation, including Texas Water Development Board water conservation resources. An example of this educational material is included in *Appendix A* of this report.

#### III.C Controlling and Preventing Subsidence 31 TAC §356.52(a)(1)(C) and TWC §36.1071(a)(3)

#### **C.1** Joint Conference

<u>Objective</u> - Each year, the District may participate in a joint conference with the neighboring GCDs or Subsidence Districts focused on sharing information regarding subsidence and the control and prevention of subsidence through the regulation of groundwater.

<u>Performance Standard</u> - During FY 2024, the District continued its participation with surrounding Groundwater Conservation and Subsidence Districts as part of the efforts associated with Groundwater Management Area 14 (GMA 14). This has included extensive coordination on the development of new and enhanced groundwater modeling and discussion of regional issues.

#### C.2 Public Information Regarding Subsidence

<u>Objective</u> - Each year, the District will provide a new or updated article on the District's website to educate the public on the subject of subsidence.

<u>Performance Standard</u> - The District website provides references on subsidence, including links to information from the Harris-Galveston Subsidence District as well as educational presentations on subsidence provided by the Lone Star Groundwater Conservation District. An example of this educational material is included in *Appendix B* of this report.

#### **C.3 PAM Monitoring**

<u>Objective</u> - Each year, the District will maintain Periodically Active Monitoring (PAM) subsidence monitoring locations within the District boundaries and may pursue installation of additional PAM subsidence monitoring locations.

Performance Standard - The District has partnered with Harris-Galveston Subsidence District (HGSD) to expand the regional subsidence monitoring network. Under an Interlocal Agreement between the District and HGSD, 15 PAM sites have been installed in Brazoria County for the purpose of gathering data on land elevations and subsidence. The most recent of these sites, which is located in the Angleton area, was installed in late FY 2022 and early FY 2023. These PAM sites are in service, expanding upon other subsidence monitoring efforts within the county and increasing the available information regarding local

subsidence. The locations of the 15 PAM sites installed to date are shown in *Exhibit* 2 of this document.

#### C.4 Subsidence Evaluation

<u>Objective</u> - At least once every two years, the District will request data from relevant entities on subsidence measurement data or summary information, including information for PAM subsidence monitoring locations within the District boundaries.

Performance Standard - During FY 2023, the District performed an assessment of subsidence data from the local PAM network and other subsidence monitoring locations within Brazoria County. Land surface elevation measurements from the District's PAM network were available from 2016 to present for the original seven sites, with another seven sites from 2019 and a single site established in 2022. Data for this period of record appears to indicate some net subsidence, with linear trends for measurement points displaying slopes ranging from -0.427 inches per year to +0.246 inches per year. Observations fluctuated considerably between measurements. Data were also available for nine other monitoring locations in the county, which are maintained by the U. S. Coast Guard, SmartNet North America, Texas Department of Transportation, HGSD, and the University of Houston (UH); these sites have longer periods of record with more frequent measurement intervals. Long-term measurements near Pearland and southwest of Rosharon indicate a long-term slight downward trend in land surface elevation. Based on the available subsidence data, the analysis of observed and modeled values suggests that aquifer response in Brazoria County since year 2009 is consistent with achievement of the DFCs. The District anticipates undertaking a similar evaluation in FY 2025.

### III.D Conjunctive Surface Water Management Issues 31 TAC §356.52(a)(1)(D) and TWC §36.1071(a)(4)

#### **D.1 Surface Water Coordination**

<u>Objective</u> - Each year, the District will participate in the regional planning process by attending, as able, the Region H - Regional Water Planning Group meetings to encourage the development of surface water supplies to meet the needs of water user groups in the District.

<u>Performance Standard</u> – The General Manager of the District was not able to attend the Region H Water Planning Group Meetings during FY 2024. However, the General Manager coordinated with Planning Group representatives and consultants to discuss Planning Group activities.

III.E Natural Resource Issues That Affect the Use and Availability of Groundwater or are Affected by the Use of Groundwater 31 TAC §356.52(a)(1)(E) and TWC §36.1071(a)(5)

#### E.1 Salt Water and Waste Disposal Wells

<u>Objective</u> - Each year, the District will query the Texas Railroad Commission database to determine if any new saltwater or waste disposal injection wells have been permitted by the Texas Railroad Commission to operate within the District.

**Performance Standard** - The District has received data from the Texas Railroad Commission identifying the location of existing saltwater or waste disposal injection wells within the District. This data is attached in *Appendix C* and is mapped in *Exhibit 3* of this document. Based on the information provided, one well was newly developed for injection use or converted from another use to injection since the end of FY 2023. One previously permitted injection well was plugged.

#### **E.2 Groundwater Quality Evaluation**

<u>Objective</u> - Each year, the District will evaluate available data regarding the aquifers of the District and the quality of groundwater within the District.

<u>Performance Standard</u> - Although the District does not currently maintain an independent groundwater quality monitoring network, the District does support and partially fund ongoing research efforts in Brazoria County by the United States Geological Survey (USGS). At the District meeting on December 14, 2023, the Board of Directors approved the FY 2023 Joint Funding Agreement with USGS for water resource investigations.

#### E.3 Activity Report

<u>Objective</u> - Each year, the District will receive an update from the District's inspector or other representative summarizing activities undertaken to protect groundwater quality.

<u>Performance Standard</u> - The District continues to consider procedures to address open, deteriorated, and/or abandoned wells in Brazoria County. The District's Field Operations Coordinator performs periodic spot inspections of permitted wells to monitor well construction and operating conditions and verifies plugging of replacement wells. The coordinator performed 61 site inspections of permitted wells during FY 2024 and verified 72 wells that were plugged when replacements were drilled. In addition to field activities, the District website provides links to references with information on disinfecting private wells and decontamination of flooded wells.

#### **III.F Addressing Drought Conditions**

31 TAC §356.52(a)(1)(F) and TWC §36.1071(a)(6)

#### F.1 Drought Monitor

<u>Objective</u> - Each month, the District will check for the periodic updates to the Drought Monitor (<a href="http://droughtmonitor.unl.edu/">http://droughtmonitor.unl.edu/</a>) and the TWDB Drought Dashboard (<a href="https://waterdatafortexas.org/drought/">https://waterdatafortexas.org/drought/</a>).

<u>Performance Standard</u> – Conditions in Brazoria County ranged from normal (non-drought status) to extreme drought during FY 2024, beginning with severe to extreme drought

conditions in October 2023, with gradual recovery to normal conditions by January 2024 which persisted through the end of FY 2024. The District monitored the status of drought conditions in the District and prepared regular briefings to the Board of Directors. Individual monthly drought maps are presented in *Appendix D*.

## III.G Conservation, Recharge Enhancement, Rainwater Harvesting, Precipitation Enhancement, or Brush Control Where Appropriate and Cost Effective 31 TAC §356.52(a)(1)(G) and TWC §36.1071(a)(7)

#### **G.1 Public Information Regarding Water Conservation**

<u>Objective</u> - Each year, the District will provide a new or updated article or a link to an article on the District's website regarding water conservation.

<u>Performance Standard</u> - The District website provides links to several references on water conservation practices and related topics, including a brochure detailing indoor waste reduction and water conservation practices as shown in *Appendix A* of this report.

#### **G.2** Activity Report

<u>Objective</u> - Each year, the District will receive an update from the District's inspector or other representative summarizing activities undertaken as part of the District's conservation outreach program and potential opportunities for new or expanded conservation outreach.

<u>Performance Standard</u> – During FY 2024, the District funded additional conservation outreach and education efforts. This included continued coordination by the field operations coordinator with local schools and other entities.

#### **G.3** Public Information Regarding Rainwater Harvesting

<u>Objective</u> - Each year, the District will provide a new or updated article or a link to an article on the District's website regarding rainwater harvesting.

<u>Performance Standard</u> - The District website provides a link to the Texas Water Development Board's Texas Manual on Rainwater Harvesting, which provides extensive information on rainwater harvesting system components, water quality, system sizing, and other considerations. The District website also includes links to a number of other local and state regulatory and water management entities which include additional educational materials on rainwater harvesting, water conservation, and other information on responsible water use.

### III.H Addressing in a Quantitative Manner the Desired Future Condition of the Groundwater Resources

31 TAC §356.52(a)(1)(H) and TWC §36.1071(a)(8)

#### H.1 Water Level Evaluation

<u>Objective</u> - At least once every two years, the District will examine water level data for the Chicot Aquifer and Evangeline Aquifer from the USGS monitoring well network, the TWDB groundwater database, or other data sources.

Performance Standard - During FY 2023, the District performed an evaluation of water levels and water level change relative to projected results consistent with Desired Future Condition (DFC) achievement within Brazoria County. Water level changes from 2009 to 2022 were compared with changes projected by the Groundwater Availability Model that was used to produce long-term drawdowns consistent with the DFCs set by GMA 14 as part of the Joint Planning Process. Based on the available water level data, the analysis of observed water level changes and modeled values suggests that aquifer response in Brazoria County since year 2009 is consistent with achievement of the DFCs. The District evaluation also identified specific locations with higher rates of drawdown which may warrant more frequent examination in future analyses. The District anticipates undertaking a similar evaluation in FY 2025.

#### H.2 Evaluation of Anticipated Demand

<u>Objective</u> - At least once in the five years following adoption of the Groundwater Management Plan, the District will undertake a groundwater modeling evaluation of potential drawdown and subsidence impacts of current and projected groundwater demand.

<u>Performance Standard</u> – The District did not perform a groundwater modeling evaluation of potential drawdown and subsidence in FY 2024. However, through participation in GMA 14, the District has closely monitored recent modeling analysis and the development of the new GULF 2023 groundwater model which now serves as the official TWDB Groundwater Availability Model for the northern portion of the Gulf Coast Aquifer System. The District anticipates undertaking a groundwater modeling evaluation withing five years of GMP adoption.

#### H.3 Evaluation of Monitoring Thresholds

<u>Objective</u> - At least once in the five years following adoption of the Groundwater Management Plan, the District will undertake an evaluation of potential thresholds for permit requirements for monitoring of water level, subsidence, or other parameters.

<u>Performance Standard</u> – The District did not perform a groundwater modeling evaluation of potential permitting thresholds in FY 2024. However, through participation in GMA 14, the District has closely monitored recent modeling analysis and the development of the new GULF 2023 groundwater model which now serves as the official TWDB Groundwater Availability Model for the northern portion of the Gulf Coast Aquifer System. The District anticipates undertaking a groundwater modeling evaluation withing five years of GMP adoption.

#### **H.4 Other Strategic Initiatives**

<u>Objective</u> - In order to facilitate District operations and achievement of management goals, the District may undertake other strategic initiatives such as evaluation of historic use, establishment of permit limits, model evaluations, or other studies or programs.

Performance Standard – During FY 2023, the District performed an evaluation of subsidence and water level change relative to projected results consistent with Desired Future Condition (DFC) achievement within Brazoria County, as described in Sections C.4 and H.2 of this report. The District anticipates undertaking similar analyses in FY 2025 and beyond. During FY 2021, the District also performed an evaluation of estimated groundwater production from users exempt from permitting and pumpage requirements, such as agricultural irrigation, livestock production, certain mining water uses, and exempt single family residential wells. This study provides valuable context for examining permitted and total groundwater production relative to modeled long-term average groundwater production consistent with DFC achievement.

#### H.5 Rule Review

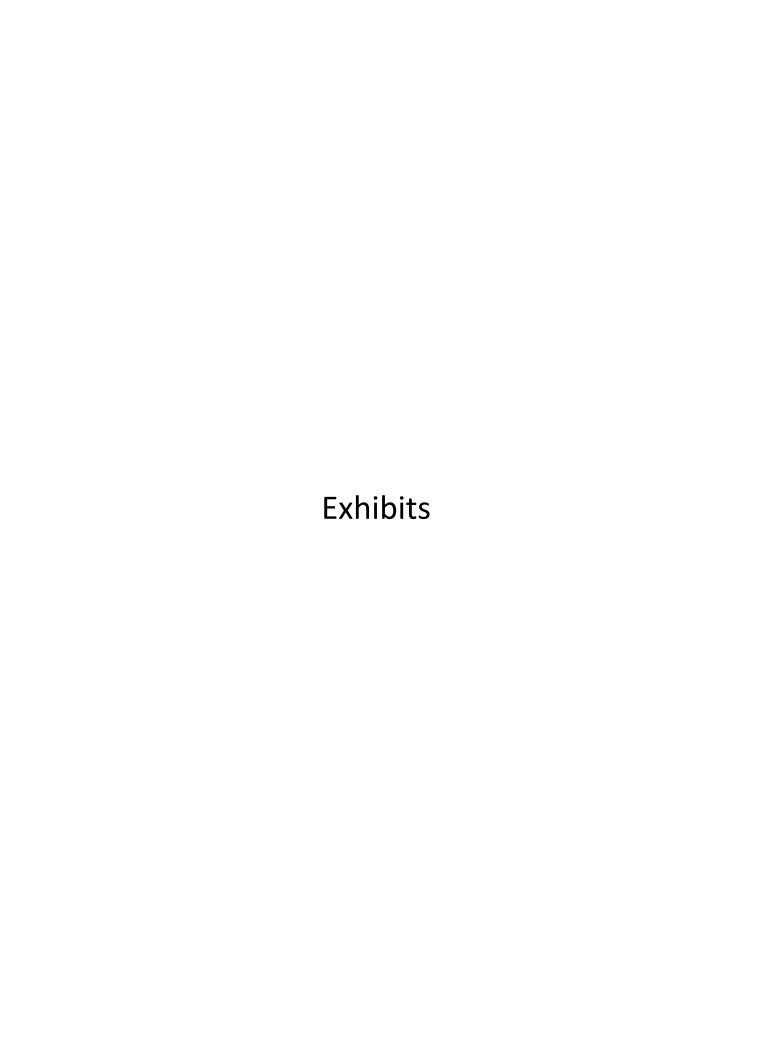
<u>Objective</u> – Each year, the District will make an evaluation of the District Rules to determine whether any amendments are recommended to support achievement of the DFCs adopted by the District.

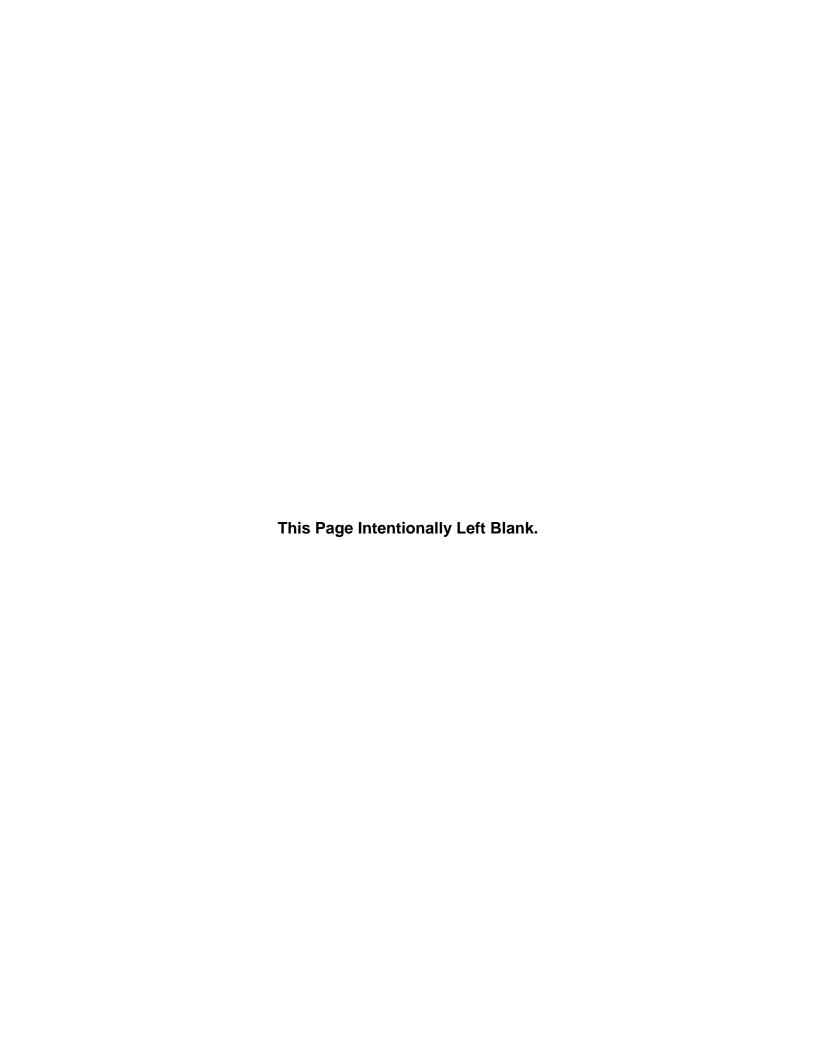
<u>Performance Standard</u> - The District Rules were evaluated, with amendment of the Rules discussed and approved at a public meeting on December 14, 2023. Amendments to the Rules were made to sections regarding requests for rehearing, exemptions for permitting for temporary rig supply wells, decisions in contested cases, and applicability of export fees.

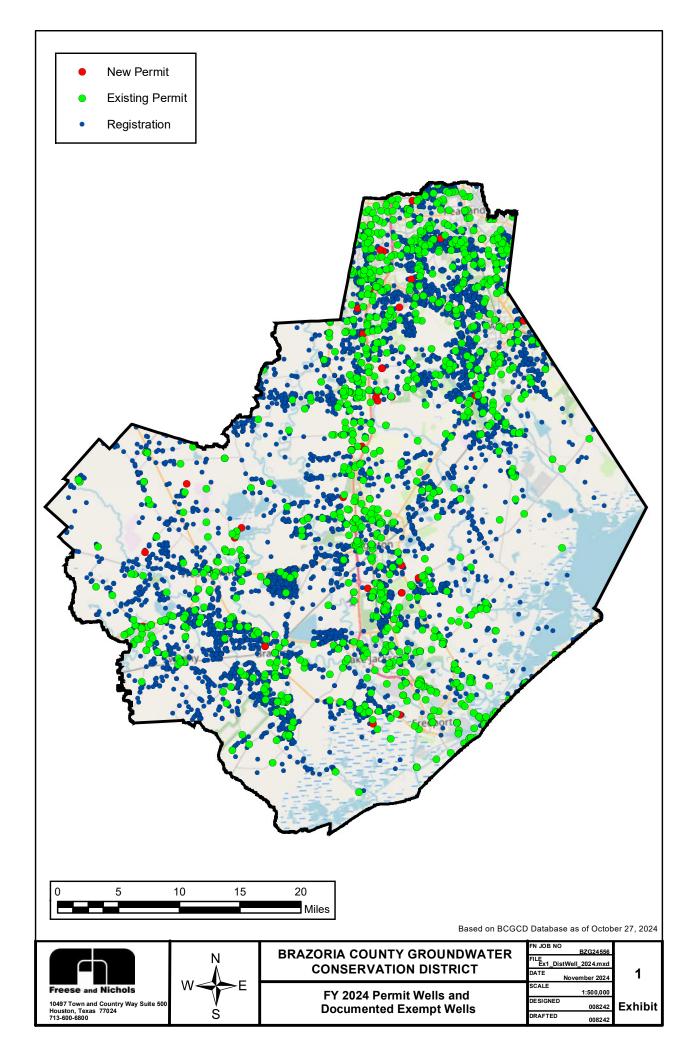
#### IV Annual Audit of District Financial Records

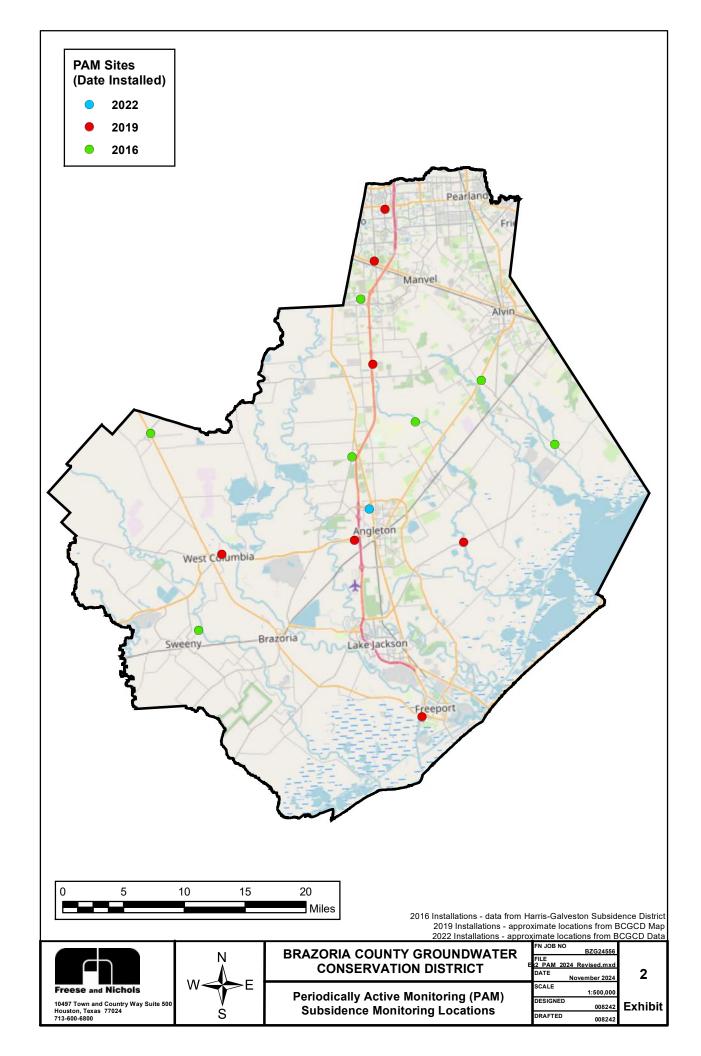
A copy of the FY 2023 annual audit of the District financial records is included as *Appendix E* of this report. The FY 2024 audit will be completed in early 2025 and will be included in the next Annual Report for the District.

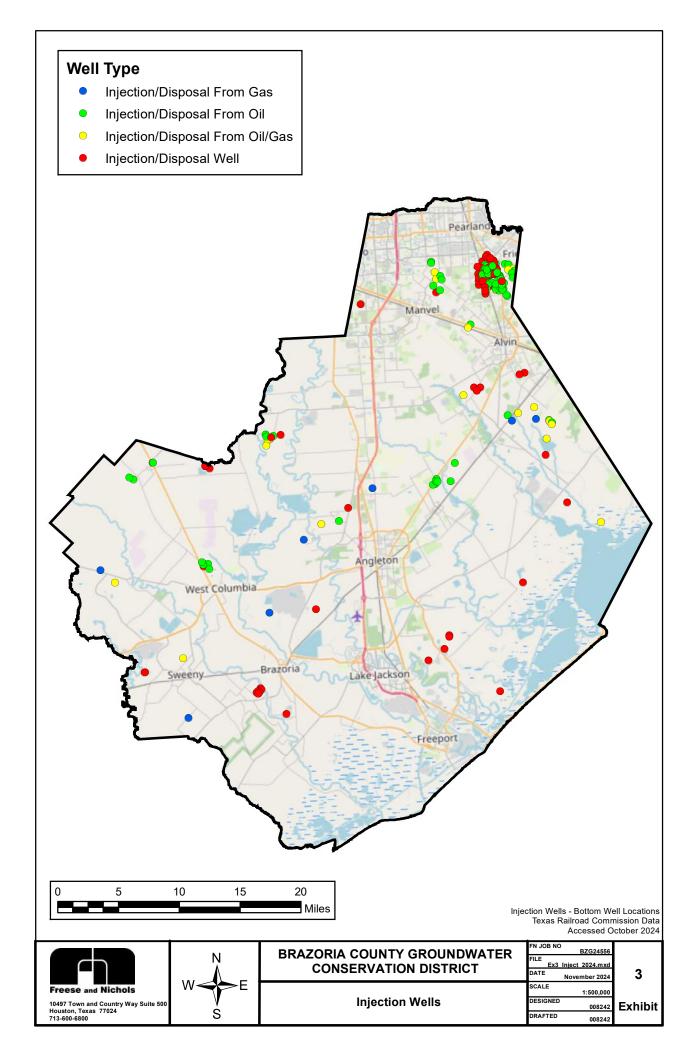
This Page Intentionally Left Blank.

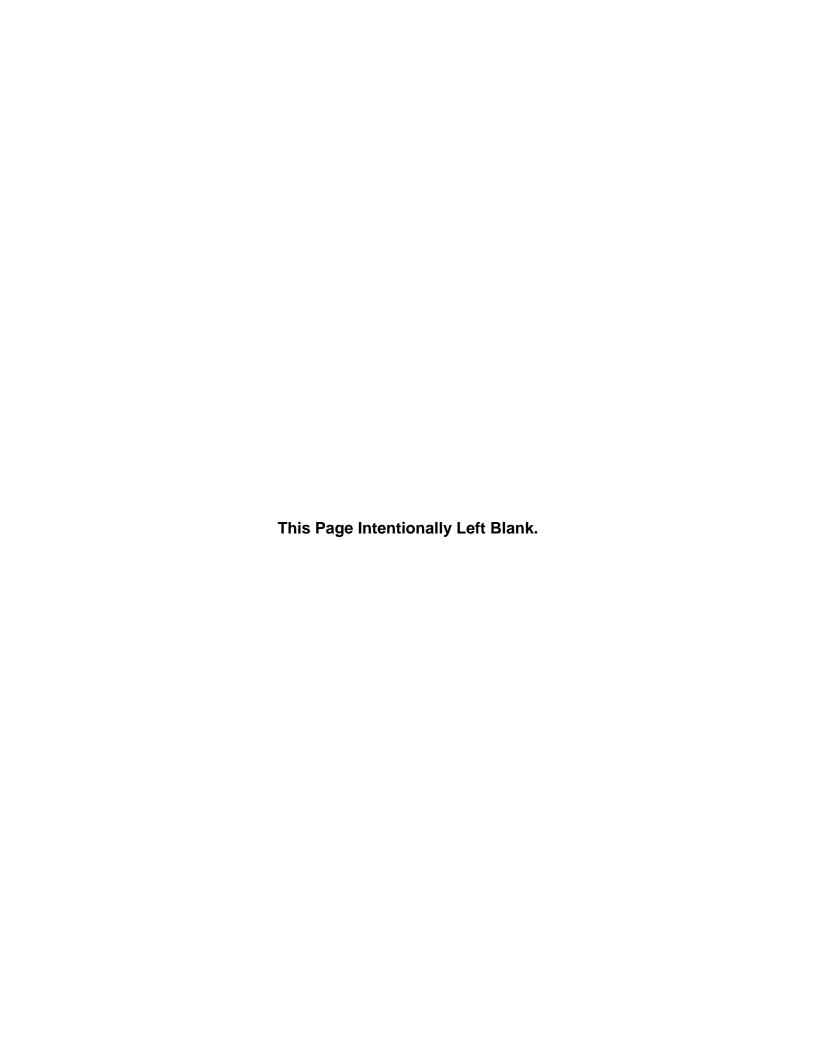




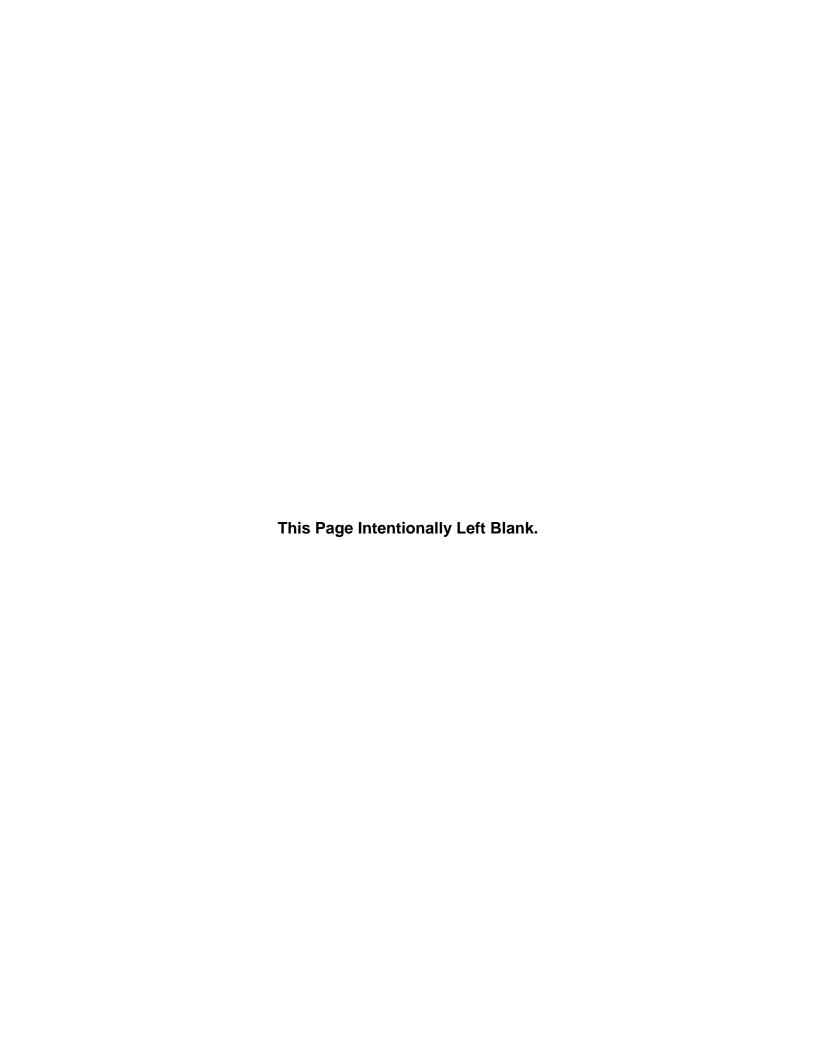








# Appendix A Public Information Provided by the District Regarding Reducing Waste



# Reduce Outdoor Water Use Landscaping and Irrigation by Practicing Water-Wise

- Design a water-efficient landscape suited for your local conditions, thus conserving water attractive landscape. and reducing waste while producing an
- mulching, and moderate such as proper mowing, landscape practices, Use water-efficient fertilizing.
- Conduct regular maintenance.

- drought-tolerant groundcover elsewhere. Limit turf areas to usable areas and use
- Plant water-efficient, well-adapted, and/or native plants, shrubs, and trees.
- Utilize drip irrigation or soaker hoses in landscaping beds.
- Use sprinkler heads that produce large drops of water close to the
  - feature, and test functions. device, a water budget options, a rain shut-off sprinkler system with Choose an automatic multiple scheduling ground.
- Include rainwater harvesting, where feasible, for watering the landscape. It's free, reduces dependency on potable water, and doesn't contain hard minerals.

# Maintenance

- Water thoroughly but infrequently to encourage deep roots.
- Water early in the morning to reduce evaporation.
- the plants, not the sidewalks and driveways. Reduce overspray and run-off. Water only
- more than one-third of its length at a time. Mow only when grass is dry and don't cut
- them on lawn can provide valuable nutrients. Mulch or compost grass clippings. Leaving
- temperatures, aid in root development, slow weed growth, and prevent soil compaction. reduce runoff and erosion, moderate soil Use mulch in beds to retain moisture,
- Apply a thin layer of compost to the lawn in the spring after grass has come out of dormancy and actively begun growing.
- Apply fertilizer in spring and fall, if necessary, but don't overuse it.
- Aerate the lawn once a year to help keep soil healthy.
- weekly watering needs. Don't just "set it and Adjust sprinkler settings as needed. Turn off or reduce irrigation if rain is sufficient for
- Set sprinkler run time to match area watering, i.e., beds, trees, lawn, etc.
- dirt and debris, look for leaks, and make sure Check sprinkler heads regularly to remove they're working at the proper pressure.
- Repair or replace broken heads, valves, seals, and pipes.





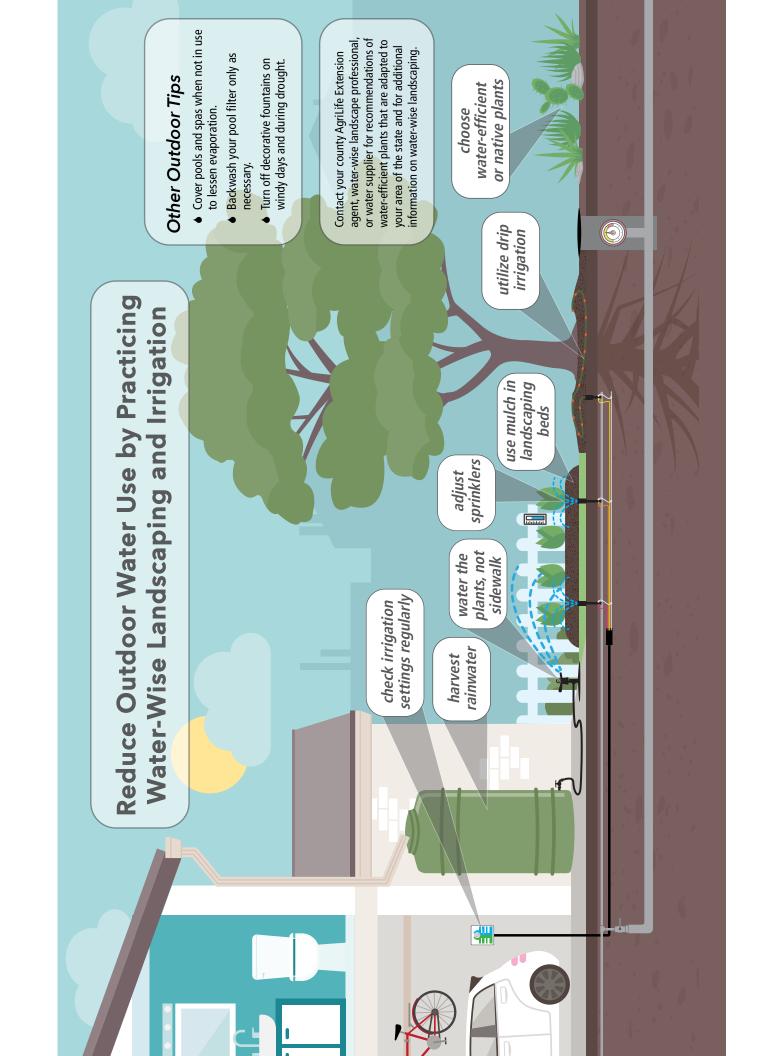
**Texas Water Development Board** 1700 North Congress Avenue www.twdb.texas.gov Austin, TX 78701 512-463-7847



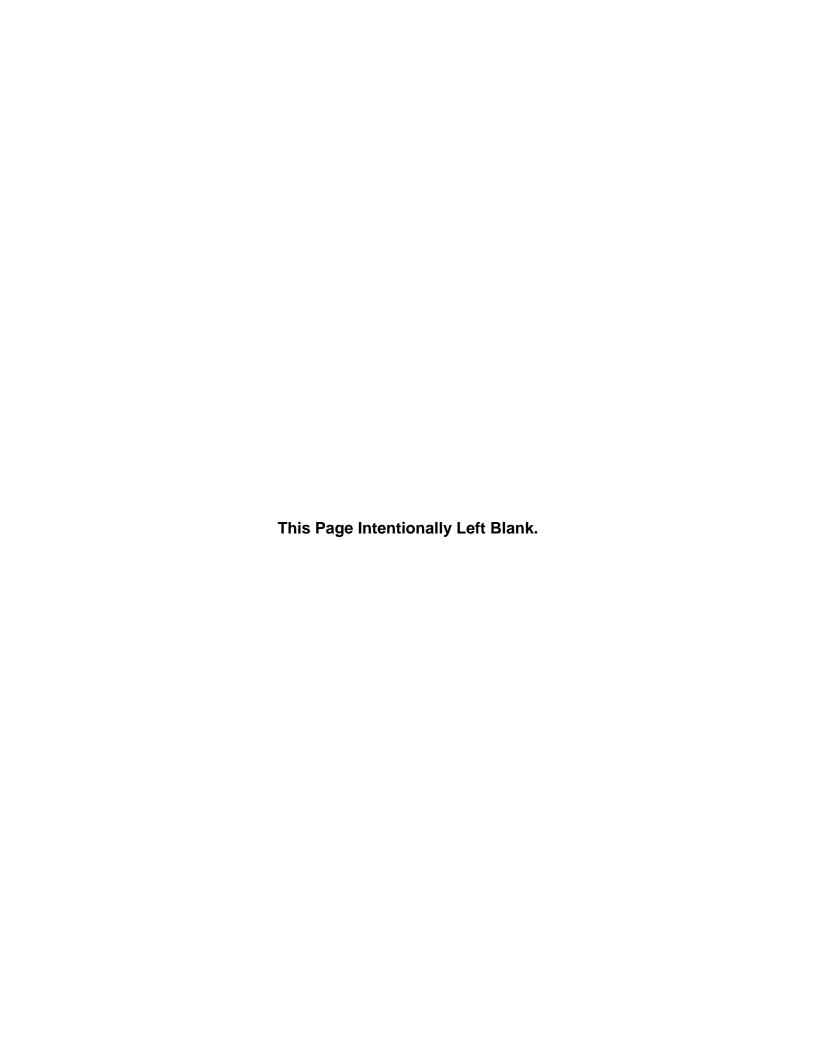








# Appendix B Public Information Provided by the District Regarding Subsidence















Q

**About Us** 

Permitting

**Planning** 

Science and Research

**Water Conservation** 

Meetings

#### HISTORY OF SUBSIDENCE MONITORING Home / Science and Research / History of Subsidence Monitoring

The need for data and the distribution of that data is crucial to understand regional and localized subsidence. As early as 1906, surveys were conducted throughout the Houston area to establish permanent benchmarks, which are survey marks with a known surface elevation. Since the creation of the HGSD in 1975, land surface measurements were developed with guidance from the National Geodetic Survey (NGS), which is part of the National Oceanic and Atmospheric Administration (NOAA) for the greater Houston-Galveston region. Geodetic differential leveling surveys were conducted in 1978, 1982, 1987, 2000, and 2007 in a collaborative effort between the HGSD and the NGS to measure specific benchmarks throughout the region.

Over the years, subsidence measurement methods have evolved from manual site measurement of benchmarks (e.g., geodetic differential leveling) to satellite-based technology (e.g., Global Positioning System for the United States). Since the mid-1990s, the HGSD has utilized GPS to obtain land-surface elevation measurements throughout Harris and Galveston counties.

Since 2012, the HGSD has been a contributing member of the Houston GPS Network (HoustonNet). The HoustonNet project was established by University of Houston (UH) to create a dense GPS network in the greater Houston-Galveston region to study natural hazards and partnered with the HGSD.

The HoustonNet comprises over 220 permanent GPS stations that include:

- · CORS and periodic monitoring GPS stations operated by the HGSD
- · CORS and periodic monitoring GPS stations operated by the FBSD
- · CORS operated by the UH
- · CORS operated by Texas Department of Transportation
- · CORS operated by the City of Houston
- · CORS in Angleton operated by the United States Coast Guard
- WAAS (Wide Area Augmentation System) CORS in Houston operated by the Federal Aviation Association
- · Cooperative CORS throughout the area

The HGSD also co-funds the UH Geodetic Laboratory that processes the GPS data from HoustonNet to monitor subsidence and faulting in the greater Houston-Galveston region.



GPS stations within the HoustonNet differentiated by operator

Considering the surface area of the HGSD, remote sensing of subsidence throughout the region will provide a more resolute picture of current land-surface deformation. Remote sensing can be accomplished through the use of Light Detection and Ranging (LiDAR) or Interferometric Synthetic Aperture Radar (InSAR) methods. When combined with the data collected from the HoustonNet, remote sensing can provide coverage between the GPS stations.

Since 2019, the HGSD has sponsored research conducted by Southern Methodist University to utilize a novel InSAR methodology to evaluate land-surface deformation from 2008 to 2020. This

#### **SCIENCE AND** RESEARCH

Science and Research Overview

Science and Research Plan

**District Research** 

**Subsidence Overview** 

**History of Subsidence Monitoring** 

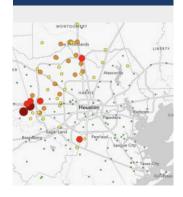
**Measuring Subsidence** 

Subsidence FAQs

**Aquifer Data** 

**Annual Groundwater Reports** 

#### **INTERACTIVE MAP OF** SUBSIDENCE RATES



cutting-edge research will provide land-surface deformation at the meter scale over Harris, Galveston, Fort Bend, and surrounding counties. These data, when combined with the HoustonNet, create the densest network in North America.

As of 2020, the Harris-Galveston Subsidence District (HGSD) maintains subsidence data from a global positioning system (GPS) network of over 220 permanent GPS stations throughout Harris, Galveston, and surrounding counties. This network is constantly evolving and requires consistent investment to ensure it adequately captures the greater Houston-Galveston region. Current information on the location and data from the GPS stations is provided in the Annual Groundwater Report.

#### **ABOUT US PLANNING PERMITTING WATER SCIENCE AND CONSERVATION RESEARCH** > Planning Overview > About the District > Permitting Overview > Water Conservation > Science and Research Overview > Meeting and Hearing > Groundwater > Permitting Portal Program Information Regulation > Schedule of Fees > Grant Program > Science and Research Plan > Groundwater > Regulatory Areas Regulation > Mail-in Forms > School Program > Regulatory Plan > District Research > Careers > Water My Yard > Meter Information > Subsidence > Joint Regulatory Program > News and Updates Plan Review > Well Radius Search Overview > Smarter About Water > Working with HGSD > Joint Regulatory > Submitting an > History of Plan Review **Annual Pumpage** Subsidence > Contact Us Meetings Report Monitoring > Rules > Measuring Subsidence > Subsidence FAQs > Aquifer Data > Annual Groundwater Reports

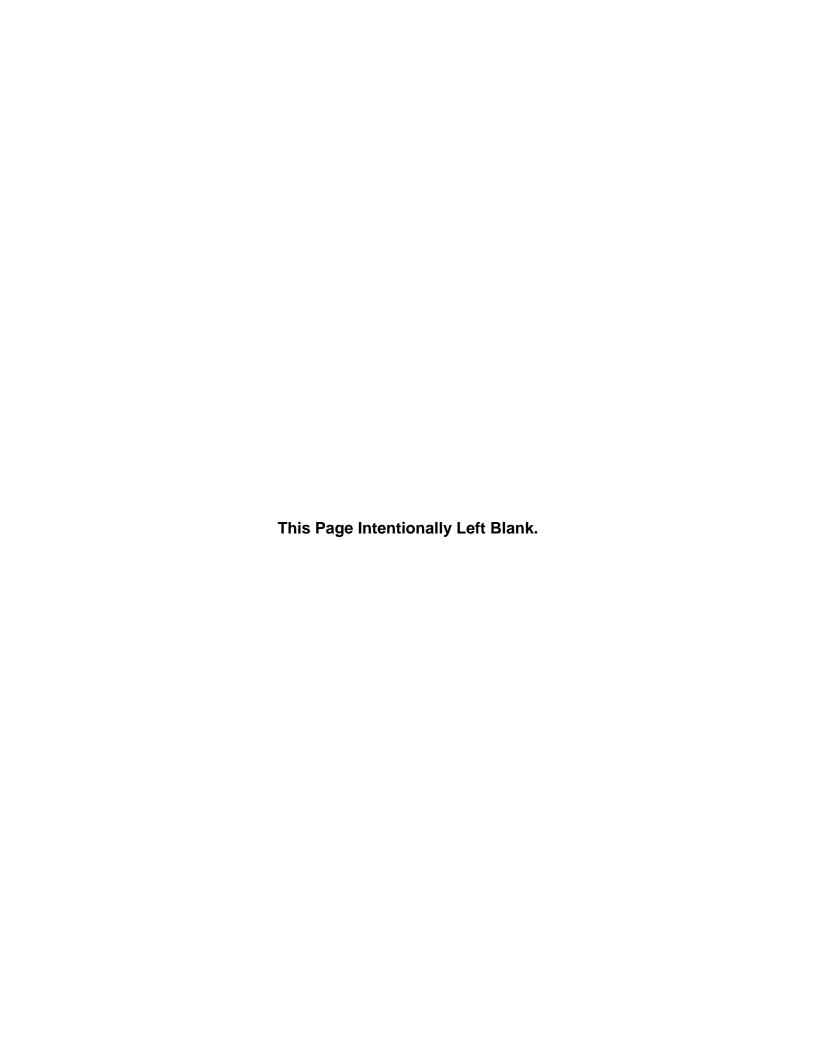
Harris-Galveston Subsidence District 1660 West Bay Area Blvd., Friendswood, TX 77546 Phone: (281) 486-1105 Fax: (281) 218-3700







# Appendix C Permitted Injection Wells Texas Railroad Commission



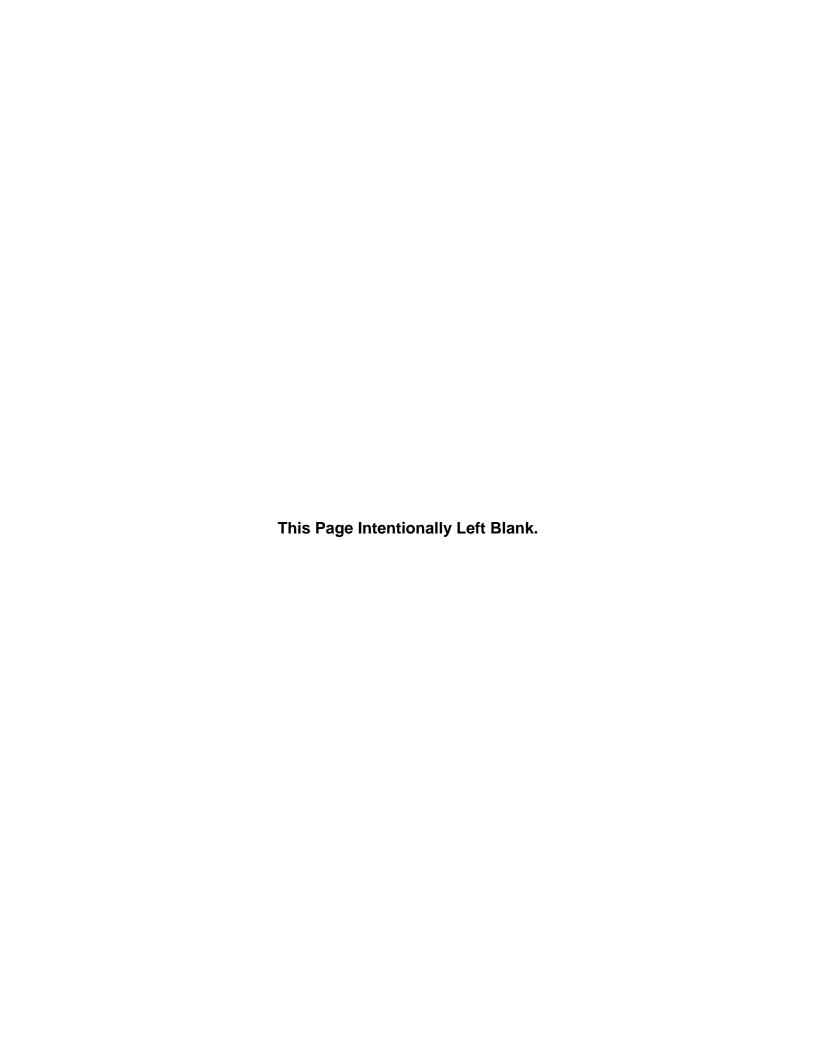
|                              |                                 | dillodd Collillission of Texas Data             |                             |                            |
|------------------------------|---------------------------------|---|-----------------------------|----------------------------|
| API Number <sup>1</sup>      | Well Type                       | Reliability of Position <sup>2</sup>            | Longitude (DD) <sup>3</sup> | Latitude (DD) <sup>3</sup> |
| 4203900672                   | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24949329                | 29.48977328                |
| 4203933193D1                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.24639972                | 29.50037933                |
| 4203931312D1                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24700302                | 29.49361755                |
| 4203933210D1                 | Injection/Disposal From Oil/Gas | Operator Reported Location                      | -95.12404554                | 29.20361528                |
| 4203933319                   | Injection/Disposal Well         | Coordinates from Operator                       | -95.56253956                | 28.99027282                |
| 4203933115D1                 | Injection/Disposal Well         | Operator Reported Location                      | -95.27652081                | 29.4930706                 |
| 4203933079D1                 | Injection/Disposal Well         | Coordinates from Operator                       | -95.263554                  | 29.519063                  |
| 4203933086D1                 | Injection/Disposal Well         | Coordinates from Operator                       | -95.2703709                 | 29.52086644                |
| 4203932203D1                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24552506                | 29.49861283                |
| 4203902195                   | Injection/Disposal Well         | RRC Hardcopy Map                                | -95.7313505                 | 29.2967353                 |
| 4203930035                   | Injection/Disposal Well         | RRC Hardcopy Map                                | -95.6592338                 | 29.2897567                 |
| 4203901981                   | Injection/Disposal Well         | RRC Hardcopy Map                                | -95.653868                  | 29.2870571                 |
| 4203901955                   | Injection/Disposal Well         | RRC Hardcopy Map                                | -95.6600207                 | 29.2902642                 |
| 4203902686                   | Injection/Disposal From Oil     | USGS 7.5 Minute Quadrangle or Aerial Photograph | -95.75804281                | 29.27733156                |
| 4203981496                   | Injection/Disposal Well         | RRC Hardcopy Map                                | -95.3349127                 | 29.4861255                 |
| 4203932869                   | Injection/Disposal Well         | Operator Reported Location                      | -95.21905531                | 29.3859538                 |
| 4203930173                   | Injection/Disposal Well         | RRC Hardcopy Map                                | -95.2263555                 | 29.3842676                 |
| 4203933168D1                 | Injection/Disposal Well         | Operator Reported Location                      | -95.26416409                | 29.4985942                 |
| 4203933117D1                 | Injection/Disposal Well         | Operator Reported Location                      | -95.27633737                | 29.49785596                |
| 420393311781                 | Injection/Disposal Well         | Operator Reported Location                      | -95.43892064                | 29.47609366                |
| 4203933169D1                 | Injection/Disposal Well         | Coordinates from Operator                       | -95.26772204                | 29.49529897                |
| 4203901092D1                 | Injection/Disposal Well         | Operator Reported Location                      | -95.25974956                | 29.49138505                |
| 4203900717                   | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.2432002                 | 29.4871736                 |
| 4203900717                   | Injection/Disposal From Oil/Gas | RRC Hardcopy Map                                | -95.2528314                 | 29.4861855                 |
| 4203901113<br>4203932244D1   | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.2380997                 | 29.4786538                 |
| 4203932244D1<br>4203932478D1 | Injection/Disposal Well         | Coordinates from Operator                       | -95.1951547                 | 29.2863615                 |
| 4203932478D1                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.347557                  | 29.2574813                 |
| 4203980371                   | Injection/Disposal From Oil     |   | -95.3504144                 | 29.2567212                 |
| 4203932330                   | Injection/Disposal Well         | Operator Reported Location                      | -95.2890065                 |                            |
|                              | Injection/Disposal Well         | RRC Hardcopy Map                                |                             | 29.3708507                 |
| 4203932180<br>4203930082     | Injection/Disposal Well         | RRC Hardcopy Map                                | -95.2804982<br>-95.2852445  | 29.3703687                 |
|                              | † * · · ·                       | RRC Hardcopy Map                                |                             | 29.3668803                 |
| 4203931552                   | Injection/Disposal From Oil/Gas | Operator Reported Distances                     | -95.3038566                 | 29.3623352                 |
| 4203931646                   | Injection/Disposal From Oil/Gas | RRC Hardcopy Map                                | -95.2079679                 | 29.3444178                 |
| 4203932662D1                 | Injection/Disposal From Oil     | Coordinates from Operator                       | -95.3196328                 | 29.2816298                 |
| 4203932130                   | Injection/Disposal From Gas     | Operator Reported Location                      | -95.4328403                 | 29.2554095                 |
| 4203900898                   | Injection/Disposal From Oil/Gas | Operator Reported Location                      | -95.2301182                 | 29.3381639                 |
| 4203900892                   | Injection/Disposal From Oil     | USGS 7.5 Minute Quadrangle or Aerial Photograph | -95.24462471                | 29.33589373                |
| 4203901871                   | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.5757092                 | 29.3250076                 |
| 4203932903                   | Injection/Disposal From Oil     | Operator Reported Location                      | -95.56549488                | 29.32273513                |
| 4203932517                   | Injection/Disposal From Gas     | Operator Reported Location                      | -95.2061795                 | 29.3298453                 |
| 4203900929                   | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.1884126                 | 29.327911                  |
| 4203932424                   | Injection/Disposal From Gas     | Operator Reported Location                      | -95.2388435                 | 29.3293109                 |
| 4203901879                   | Injection/Disposal From Oil/Gas | RRC Hardcopy Map                                | -95.5705903                 | 29.3187518                 |
| 4203901878                   | Injection/Disposal From Oil/Gas | RRC Hardcopy Map                                | -95.5732504                 | 29.3186545                 |
| 4203900933                   | Injection/Disposal From Oil/Gas | Operator Reported Location                      | -95.1880637                 | 29.326776                  |
| 4203901006                   | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.1845434                 | 29.3252738                 |
| 4203931967                   | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.34525832                | 29.26341188                |
| 4203901002                   | Injection/Disposal From Oil/Gas | RRC Hardcopy Map                                | -95.1850972                 | 29.3229321                 |
| 4203901734                   | Injection/Disposal From Oil     | Operator Reported Location                      | -95.3464299                 | 29.2611093                 |
| 4203932834                   | Injection/Disposal From Oil     | Operator Reported Location                      | -95.32627361                | 29.26013035                |
| 4203901656                   | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.34406488                | 29.26015506                |
| 4203933128D1                 | Injection/Disposal Well         | Operator Reported Location                      | -95.27665745                | 29.50629927                |
| 42039                        | Injection/Disposal Well         | RRC Hardcopy Map                                | -95.2631826                 | 29.5288984                 |
| 4203900430                   | Injection/Disposal From Oil     | USGS 7.5 Minute Quadrangle or Aerial Photograph | -95.26674609                | 29.50469441                |
| 4203900257                   | Injection/Disposal Well         | RRC Hardcopy Map                                | -95.2652243                 | 29.52646                   |
| 4203933273H1                 | Injection/Disposal Well         | Operator Reported Location                      | -95.26281364                | 29.5236574                 |
| 4203900448                   | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.2686333                 | 29.5032902                 |
| 4203933067                   | Injection/Disposal Well         | Operator Reported Location                      | -95.26498866                | 29.50282265                |
| 4203933091D1                 | Injection/Disposal Well         | Coordinates from Operator                       | -95.25502981                | 29.52157587                |
| 42039                        | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.3403104                 | 29.5231763                 |
|                              |                                 |   |                             |                            |

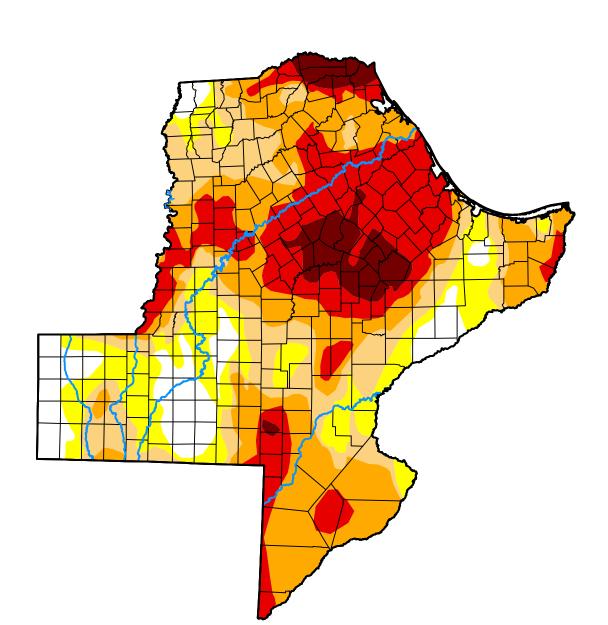
| 4203900534                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.2393681  | 29.5168873  |
|----------------------------|---|---|--------------|-------------|
| 4203900321                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.2557587  | 29.5191332  |
| 4203981801                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.3403022  | 29.521771   |
| 4203900450                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.2667498  | 29.5010886  |
| 4203933097D1               | Injection/Disposal Well                 | Operator Reported Location                      | -95.27041219 | 29.5006044  |
| 4203900513                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.2347894  | 29.5156931  |
| 4203933144D1               | Injection/Disposal Well                 | Coordinates from Operator                       | -95.25823007 | 29.51764739 |
| 4203900323                 | Injection/Disposal From Oil             | Coordinates from Operator                       | -95.25230143 | 29.51726913 |
| 4203900319D1               | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.2523387  | 29.5168315  |
| 4203900623                 | Injection/Disposal From Oil/Gas         | USGS 7.5 Minute Quadrangle or Aerial Photograph | -95.22869358 | 29.51067622 |
| 4203900273                 | Injection/Disposal From Oil             | Operator Reported Location                      | -95.26721685 | 29.51662528 |
| 42039                      | Injection/Disposal From Oil/Gas         | RRC Hardcopy Map                                | -95.2356036  | 29.5101042  |
| 4203900624                 | Injection/Disposal From Oil             | USGS 7.5 Minute Quadrangle or Aerial Photograph | -95.22635592 | 29.50874565 |
| 4203933081D1               | Injection/Disposal From Oil             | Coordinates from Operator                       | -95.26561004 | 29.51565897 |
| 4203900631                 | Injection/Disposal From Oil             | USGS 7.5 Minute Quadrangle or Aerial Photograph | -95.23040842 | 29.50574688 |
| 4203900343                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.2589358  | 29.5134183  |
| 4203933087D1               | Injection/Disposal Well                 | Operator Reported Location                      | -95.27196065 | 29.51325372 |
| 4203900594                 | Injection/Disposal From Oil             | USGS 7.5 Minute Quadrangle or Aerial Photograph | -95.24707976 | 29.50325081 |
| 4203900427                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.2669022  | 29.5098848  |
| 4203933197D1               | Injection/Disposal Well                 | Operator Reported Location                      | -95.25647894 | 29.50884619 |
| 4203900385                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.2544998  | 29.5081796  |
| 4203933112D1               | Injection/Disposal Well                 | Operator Reported Location                      | -95.25211975 | 29.5074734  |
| 4203905126                 | Injection/Disposal Well                 | RRC Hardcopy Map                                | -95.66740905 | 29.17051046 |
| 4203930575                 | Injection/Disposal From Oil/Gas         | RRC Hardcopy Map                                | -95.5048724  | 29.2150897  |
| 4203930375                 | Injection/Disposal Well                 | Coordinates from Operator                       | -95.23382179 | 29.13576387 |
| 4203930592                 | Injection/Disposal From Gas             | RRC Hardcopy Map                                | -95.5294069  | 29.1973634  |
| 4203930392<br>4203932406D1 | Injection/Disposal Well                 | Operator Reported Location                      | -95.46718747 | 29.23313612 |
| 4203930781                 | Injection/Disposal From Gas             | RRC Hardcopy Map                                | -95.8076892  | 29.1704891  |
| 4203930781                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.4806161  | 29.2180976  |
| 4203930807                 | Injection/Disposal From Oil/Gas         | Operator Reported Location                      | -95.7889638  | 29.1553091  |
| 4203930807                 | Injection/Disposal Well                 | † · · · · ·                                     | -95.16900848 | 29.22898952 |
|                            | Injection/Disposal From Oil             | Operator Reported Location                      | <u> </u>     |             |
| 4203930439                 | <u> </u>                                | RRC Hardcopy Map                                | -95.66726137 | 29.17359092 |
| 4203930490                 | Injection/Disposal From Oil             | RRC Hardcopy Map Coordinates from Operator      | -95.66131962 | 29.1726877  |
| 4203932993                 | Injection/Disposal Well                 |   | -95.36640592 | 29.04724002 |
| 4203932529                 | Injection/Disposal Well                 | Operator Reported Location                      | -95.2710548  | 29.0067932  |
| 4203932731                 | Injection/Disposal Well                 | Coordinates from Operator                       | -95.51706393 | 29.11399441 |
| 4203932854D1               | Injection/Disposal From Gas             | Operator Reported Location                      | -95.5802762  | 29.11170757 |
| 4203933233                 | Injection/Disposal Well                 | Coordinates from Operator                       | -95.59652294 | 29.02215493 |
| 4203933247                 | Injection/Disposal Well                 | Operator Reported Location                      | -95.59499244 | 29.02056481 |
| 4203933232                 | Injection/Disposal Well                 | Coordinates from Operator                       | -95.59990927 | 29.01888496 |
| 4203933230                 | Injection/Disposal Well                 | Coordinates from Operator                       | -95.59781671 | 29.01732363 |
| 4203933231                 | Injection/Disposal Well                 | Coordinates from Operator                       | -95.60170112 | 29.01723293 |
| 4203933229                 | Injection/Disposal Well                 | Coordinates from Operator                       | -95.59971515 | 29.01557254 |
| 4203930414                 | Injection/Disposal Well                 | Operator Reported Distances                     | -95.3367336  | 29.0762196  |
| 4203930667                 | Injection/Disposal Well                 | RRC Hardcopy Map                                | -95.3370993  | 29.0742426  |
| 4203980805                 | Injection/Disposal Well                 | RRC Hardcopy Map                                | -95.7526813  | 29.0464384  |
| 4203931250                 | Injection/Disposal Well                 | RRC Hardcopy Map                                | -95.7530916  | 29.0460438  |
| 4203903949                 | Injection/Disposal From Oil/Gas         | RRC Hardcopy Map                                | -95.7000177  | 29.061812   |
| 4203931166                 | Injection/Disposal From Gas             | Operator Reported Location                      | -95.6957743  | 28.9898268  |
| 4203932971                 | Injection/Disposal From Oil             | Operator Reported Location                      | -95.24417312 | 29.49562195 |
| 4203932507                 | Injection/Disposal From Oil             | Operator Reported Location                      | -95.65974117 | 29.16720223 |
| 4203933093D1               | Injection/Disposal Well                 | Coordinates from Operator                       | -95.2592006  | 29.52296616 |
| 4203902194                 | Injection/Disposal From Oil             | USGS 7.5 Minute Quadrangle or Aerial Photograph | -95.73059276 | 29.29650977 |
| 4203933129D1               | Injection/Disposal Well                 | Operator Reported Location                      | -95.27618056 | 29.50192123 |
| 4203932533                 | Injection/Disposal From Oil             | Operator Reported Location                      | -95.29029124 | 29.44623118 |
| 4203900789                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.24941979 | 29.48524107 |
| 4203900364                 | Injection/Disposal From Oil             | Operator Reported Location                      | -95.25454992 | 29.50998379 |
| 4203931563                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.24692612 | 29.49589688 |
| 4203903051                 | Injection/Disposal From Oil             | RRC Hardcopy Map                                | -95.66782698 | 29.17217367 |
| 4203900976                 | Injection/Disposal From Oil/Gas         | Operator Reported Location                      | -95.19306228 | 29.30604581 |
| 4203900435DW               | Injection/Disposal From Oil             | Coordinates from Operator                       | -95.26908141 | 29.5112772  |
| <u>-</u>                   | • | •   | <u> </u>     |             |

|                            | •                               |   |              |             |
|----------------------------|---------------------------------|---|--------------|-------------|
| 4203900340                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.25283068 | 29.51339503 |
| 4203900432                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.26883228 | 29.50668144 |
| 4203900421                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.26485322 | 29.505131   |
| 4203930511                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.25881423 | 29.49537497 |
| 4203933370                 | Injection/Disposal Well         | Coordinates from Operator                       | -95.34429224 | 29.05997603 |
| 4203931307                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.2537691  | 29.51363342 |
| 4203930078                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.25590354 | 29.50940978 |
| 4203920364                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.26767526 | 29.50217623 |
| 4203901106                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.25366258 | 29.48788074 |
| 4203932689                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.5751069  | 29.32266465 |
| 4203931441                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24846081 | 29.49058902 |
| 4203930331                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.23933272 | 29.47986818 |
| 4203932474D1               | Injection/Disposal From Oil     | Operator Reported Location                      | -95.2419194  | 29.49383771 |
| 4203900342                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.25453519 | 29.51369998 |
| 4203900162                 | Injection/Disposal From Oil/Gas | RRC Hardcopy Map                                | -95.33592934 | 29.51048094 |
| 4203900102<br>4203933192D1 | Injection/Disposal Well         | Operator Reported Location                      | -95.27699026 | 29.51492541 |
| 420393319201               | Injection/Disposal From Oil     |   | -95.25445212 | 29.50630957 |
|                            | Injection/Disposal From Oil     | Operator Reported Location                      | +            |             |
| 4203931277                 | , , ,                           | RRC Hardcopy Map                                | -95.2488892  | 29.49531428 |
| 4203900708                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24536293 | 29.49267397 |
| 4203931278D1               | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24652718 | 29.49161246 |
| 4203933066                 | Injection/Disposal Well         | Operator Reported Location                      | -95.26635483 | 29.50326687 |
| 4203933095D1               | Injection/Disposal Well         | Operator Reported Location                      | -95.25443571 | 29.51890548 |
| 4203900554                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.24835781 | 29.50265978 |
| 4203900556                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24859098 | 29.50265985 |
| 4203931366                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24983114 | 29.50141063 |
| 4203932972                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.24596373 | 29.49913799 |
| 4203930747                 | Injection/Disposal From Oil/Gas | Operator Reported Location                      | -95.29318558 | 29.44263939 |
| 4203933167D1               | Injection/Disposal From Oil     | Coordinates from Operator                       | -95.263222   | 29.493049   |
| 4203932127                 | Injection/Disposal From Oil     | USGS 7.5 Minute Quadrangle or Aerial Photograph | -95.76384627 | 29.28023798 |
| 4203901133                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.27096793 | 29.49905487 |
| 4203931433                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24447954 | 29.4864685  |
| 4203901084                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.2533188  | 29.4931098  |
| 4203931857                 | Injection/Disposal From Oil/Gas | Operator Reported Location                      | -95.3340872  | 29.50221414 |
| 4203933154D1               | Injection/Disposal Well         | Operator Reported Location                      | -95.26768602 | 29.48235532 |
| 4203900426                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.26687693 | 29.51156365 |
| 4203933024                 | Injection/Disposal Well         | Coordinates from Operator                       | -95.25848056 | 29.51041083 |
| 4203900709                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.24515703 | 29.49268991 |
| 4203933084D1               | Injection/Disposal Well         | Operator Reported Location                      | -95.27155569 | 29.50657776 |
| 4203900439                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.27094669 | 29.50550339 |
| 4203933059D1               | Injection/Disposal Well         | Operator Reported Location                      | -95.25291124 | 29.51270942 |
| 4203931319D1               | Injection/Disposal Well         | Operator Reported Location                      | -95.25535431 | 29.50565527 |
| 4203931319DW               | Injection/Disposal From Oil     | Operator Reported Location                      | -95.25543924 | 29.50564908 |
| 4203933060                 | Injection/Disposal Well         | Operator Reported Location                      | -95.26029024 | 29.504635   |
| 4203900140                 | Injection/Disposal From Oil     | Coordinates from Operator                       | -95.32860354 | 29.50540617 |
| 4203931215                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.33871506 | 29.49452191 |
| 4203931213                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.32947023 | 29.48877653 |
| 4203900348                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.26057788 | 29.51141071 |
| 4203900348                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.26485796 | 29.50892052 |
| 4203900423                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.25250213 | 29.50892032 |
|                            | Injection/Disposal From Oil     |   |              |             |
| 4203900374                 | , , ,                           | RRC Hardcopy Map                                | -95.26280045 | 29.50588128 |
| 4203933040D1               | Injection/Disposal Well         | Operator Reported Location                      | -95.25316242 | 29.50735928 |
| 4203900216                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.32685795 | 29.50123482 |
| 4203930721DW               | Injection/Disposal Well         | Operator Reported Location                      | -95.26257312 | 29.51277283 |
| 4203933196D1               | Injection/Disposal Well         | Coordinates from Operator                       | -95.254321   | 29.505638   |
| 4203933195H1               | Injection/Disposal Well         | Operator Reported Location                      | -95.25086312 | 29.51064863 |
| 4203900392                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.25056283 | 29.50638289 |
| 4203933292D1               | Injection/Disposal Well         | Operator Reported Location                      | -95.24489238 | 29.49637764 |
| 4203931261                 | Injection/Disposal From Oil     | RRC Hardcopy Map                                | -95.22972234 | 29.50025194 |
| 4203900425                 | Injection/Disposal From Oil     | Operator Reported Location                      | -95.26470816 | 29.51130889 |
| 4203932654                 | Injection/Disposal Well         | Operator Reported Location                      | -95.55532862 | 29.32362185 |
| 4203901887                 | Injection/Disposal From Oil/Gas | Operator Reported Location                      | -95.57547003 | 29.31202822 |
|                            |                                 |   |              |             |

| Injection/Disposal From Oil  | Operator Reported Location   | -95.25673144  | 29.51532579  |  |
|--|--|---|--|--|
| Injection/Disposal From Oil  | Operator Reported Location   | -95.26577818  | 29.48786736  |  |
| Injection/Disposal Well  | Operator Reported Location   | -95.56822274  | 29.32130005  |  |
| Injection/Disposal Well  | Coordinates from Operator  | -95.259283  | 29.524749  |  |
| Injection/Disposal From Oil  | Operator Reported Location   | -95.25073993  | 29.50674317  |  |
| Injection/Disposal Well  | Operator Reported Location   | -95.26811414  | 29.49028392  |  |
| Injection/Disposal Well  | Operator Reported Location   | -95.26804566  | 29.48600732  |  |
| Injection/Disposal Well  | Operator Reported Location   | -95.2712293   | 29.49771171  |  |
| Injection/Disposal From Oil  | RRC Hardcopy Map   | -95.66932416  | 29.17542009  |  |
| <sup>1</sup> One new injection well (shown in bold text) was identified within the District for FY 2024. |  |   |  |  |
| <sup>2</sup> Position given for bottom well location.  |  |   |  |  |
| <sup>3</sup> Horizontal datum: North American Datum of 1927.   |  |   |  |  |
| Wells highlighted in grey are missing information in the API Number.                                     |  |   |  |  |
|  | Injection/Disposal From Oil Injection/Disposal Well Injection/Disposal Well Injection/Disposal From Oil Injection/Disposal Well Injection/Disposal Well Injection/Disposal Well Injection/Disposal Well Injection/Disposal From Oil In well (shown in bold text) was iden In bottom well location. In: North American Datum of 1927. | Injection/Disposal From Oil Operator Reported Location Injection/Disposal Well Operator Reported Location Injection/Disposal Well Coordinates from Operator Injection/Disposal From Oil Operator Reported Location Injection/Disposal Well Operator Reported Location Injection/Disposal From Oil RRC Hardcopy Map In well (shown in bold text) was identified within the District for FY 2024. In bottom well location. In: North American Datum of 1927. | Injection/Disposal From Oil Operator Reported Location -95.26577818 Injection/Disposal Well Operator Reported Location -95.56822274 Injection/Disposal Well Coordinates from Operator -95.259283 Injection/Disposal From Oil Operator Reported Location -95.25073993 Injection/Disposal Well Operator Reported Location -95.26811414 Injection/Disposal Well Operator Reported Location -95.26804566 Injection/Disposal Well Operator Reported Location -95.2712293 Injection/Disposal Well Operator Reported Location -95.2712293 Injection/Disposal From Oil RRC Hardcopy Map -95.66932416 In well (shown in bold text) was identified within the District for FY 2024. In bottom well location. In: North American Datum of 1927. |  |

## Appendix D U.S. Drought Monitor Monthly Summaries





# October 10, 2023

(Released Thursday, Oct. 12, 2023)

Valid 8 a.m. EDT

Drought Conditions (Percent Area)

|   | None  | D0-D4 D1-D4 D2-D4 D3-D4 | D1-D4 | D2-D4 | D3-D4 | D4    |
|---|-------|-------------------------|-------|-------|-------|-------|
| Current                                 | 9.67  | 86.09                   | 74.95 | 55.96 | 28.28 | 6.27  |
| Last Week<br>10-03-2023                 | 6.88  | 93.12                   | 79.86 | 61.97 | 37.15 | 12.78 |
| 3 Months Ago<br>07-11-2023              | 30.05 | 96'69                   | 31.41 | 7.78  | 1.37  | 0.29  |
| Start of<br>Calendar Year<br>01-03-2023 | 28.84 | 71.16                   | 49.90 | 26.60 | 7.41  | 1.60  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 76.96                   | 80.64 | 59.66 | 38.06 | 12.68 |
| One Year Ago<br>10-11-2022              | 5.75  | 94.25                   | 72.82 | 43.58 | 15.25 | 1.48  |

### Intensity:

| None | D0 Abnormally Dry |
|------|-------------------|
|      |                   |

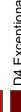












D4 Exceptional Drought D1 Moderate Drought

The Drought Monitor focuses on broad-scale conditions.
Local conditions may vary. For more information on the
Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### Author:

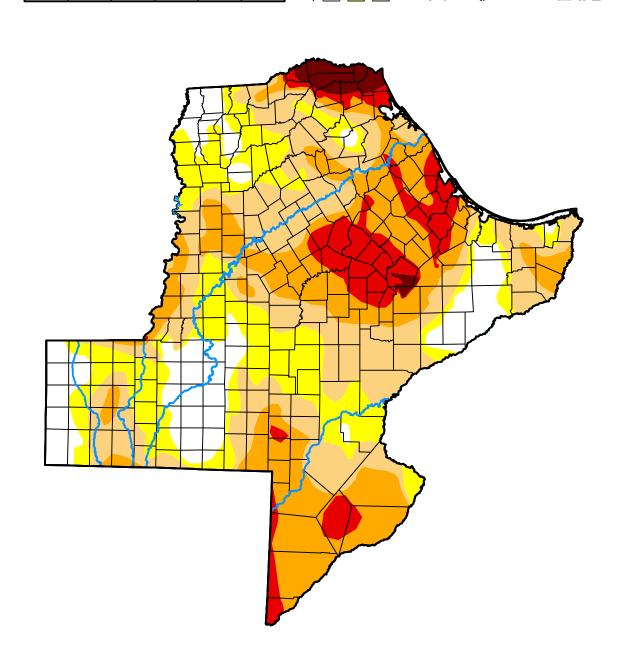
CPC/NOAA **Brad Pugh** 











# **November 7, 2023**

(Released Thursday, Nov. 9, 2023)

Valid 7 a.m. EST

Drought Conditions (Percent Area)

|   | None  | D0-D4 | None D0-D4 D1-D4 D2-D4 D3-D4 | D2-D4 | D3-D4       | D4    |
|---|-------|-------|------------------------------|-------|-------------|-------|
| Current                                 | 13.62 | 86.38 | 65.36                        | 35.90 | 10.88       | 1.86  |
| <b>Last Week</b><br>10-31-2023          | 13.61 | 86.39 | 65.37                        | 38.54 | 10.94       | 1.78  |
| 3 Months Ago<br>08-08-2023              | 13.97 | 86.03 | 68.76                        | 34.27 | 7.87        | 1.18  |
| Start of<br>Calendar Year<br>01-03-2023 | 28.84 | 71.16 | 49.90                        | 26.60 | 7.41        | 1.60  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 96.97 | 80.64                        | 59.66 | 38.06       | 12.68 |
| One Year Ago<br>11-08-2022              | 08.6  | 90.20 | 64.84                        | 40.18 | 40.18 14.86 | 1.73  |
|   |       |       |                              |       |             |       |

### Intensity:

| None |  |
|------|--|
|      |  |













D4 Exceptional Drought D1 Moderate Drought The Drought Monitor focuses on broad-scale conditions.
Local conditions may vary. For more information on the
Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### Author:

Lindsay Johnson

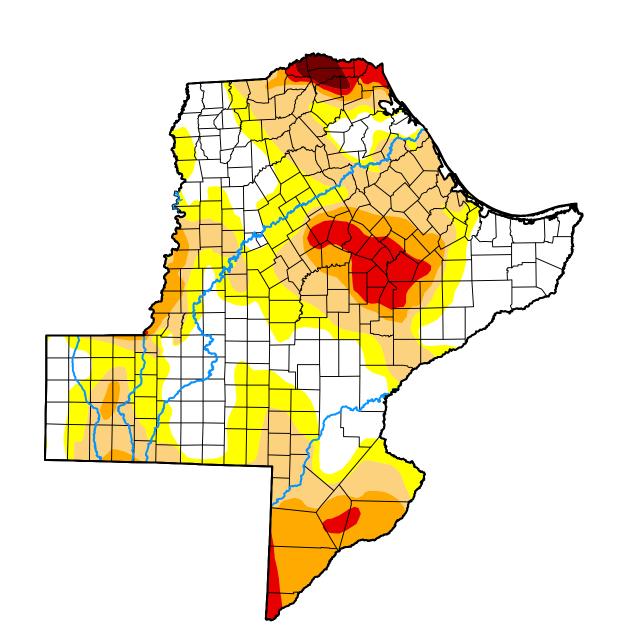
National Drought Mitigation Center











# **December 12, 2023**

(Released Thursday, Dec. 14, 2023)

Valid 7 a.m. EST

Drought Conditions (Percent Area)

|   | None  | D0-D4 | D1-D4 | D0-D4 D1-D4 D2-D4 | D3-D4 | D4    |
|---|-------|-------|-------|-------------------|-------|-------|
| Current                                 | 32.59 | 67.41 | 43.80 | 18.04             | 6.48  | 0.86  |
| <b>Last Week</b><br>12-05-2023          | 33.88 | 66.12 | 42.99 | 18.14             | 6.38  | 0.86  |
| <b>3 Months Ago</b><br>09-12-2023       | 3.04  | 96'96 | 85.67 | 68.27             | 43.59 | 18.56 |
| Start of<br>Calendar Year<br>01-03-2023 | 28.84 | 71.16 | 49.90 | 26.60             | 7.41  | 1.60  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 96.97 | 80.64 | 59.66             | 38.06 | 12.68 |
| One Year Ago<br>12-13-2022              | 24.95 | 75.05 | 52.09 | 26.55             | 7.01  | 1.39  |
|   |       |       |       |                   |       |       |

### Intensity:

| Φ    | Abnormally Dry |
|------|----------------|
| None | D0 A           |
|      |                |











D4 Exceptional Drought D1 Moderate Drought

Local conditions may vary. For more information on the Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx The Drought Monitor focuses on broad-scale conditions.

### Author:

Curtis Riganti

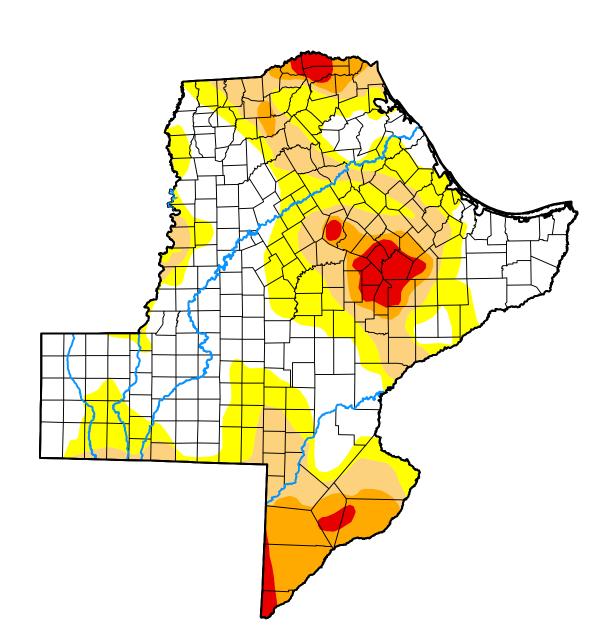
National Drought Mitigation Center











# January 9, 2024

(Released Thursday, Jan. 11, 2024) Valid 7 a.m. EST Drought Conditions (Percent Area)

|   | None  | None D0-D4 D1-D4 D2-D4 D3-D4 | D1-D4 | D2-D4 | D3-D4 | D4    |
|---|-------|------------------------------|-------|-------|-------|-------|
| Current                                 | 43.51 | 56.49                        | 29.98 | 12.72 | 4.02  | 0.00  |
| <b>Last Week</b><br>01-02-2024          | 39.60 | 60.40                        | 39.47 | 17.78 | 5.68  | 0.68  |
| 3 Months Ago<br>10-10-2023              | 9.67  | 90.33                        | 74.95 | 55.96 | 28.28 | 6.27  |
| Start of<br>Calendar Year<br>01-02-2024 | 39.60 | 60.40                        | 39.47 | 17.78 | 5.68  | 0.68  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 76.96                        | 80.64 | 59.66 | 38.06 | 12.68 |
| One Year Ago<br>01-10-2023              | 26.83 | 73.17                        | 51.66 | 27.31 | 7.70  | 1.80  |
|   |       |                              |       |       |       |       |

### Intensity:

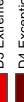
| None | D0 Abnormally Dry |
|------|-------------------|
|      |                   |











D4 Exceptional Drought D1 Moderate Drought

The Drought Monitor focuses on broad-scale conditions.
Local conditions may vary. For more information on the
Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### Author:

NOAA/NWS/NCEP/CPC Adam Hartman









# **February 6, 2024**

(Released Thursday, Feb. 8, 2024)

Valid 7 a.m. EST

Drought Conditions (Percent Area)

|   | None  | D0-D4 | D1-D4 | D0-D4 D1-D4 D2-D4 | D3-D4 | D4    |
|---|-------|-------|-------|-------------------|-------|-------|
| Current                                 | 60.12 | 39.88 | 20.83 | 60'6              | 2.04  | 0.00  |
| <b>Last Week</b><br>01-30-2024          | 56.93 | 43.07 | 22.75 | 89.6              | 1.92  | 0.00  |
| 3 Months Ago<br>11-07-2023              | 13.62 | 86.38 | 65.36 | 35.90             | 10.88 | 1.86  |
| Start of<br>Calendar Year<br>01-02-2024 | 39.60 | 60.40 | 39.47 | 17.78             | 5.68  | 0.68  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 76.96 | 80.64 | 99.69             | 38.06 | 12.68 |
| One Year Ago<br>02-07-2023              | 21.63 | 78.37 | 53.15 | 28.67             | 7.89  | 1.82  |

### Intensity:

|      | Abnormally Dry |
|------|----------------|
| None | D0 Ab          |
|      |                |



D2 Severe Drought









D4 Exceptional Drought D1 Moderate Drought The Drought Monitor focuses on broad-scale conditions.
Local conditions may vary. For more information on the
Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### **Author:**

**Deborah Bathke** 

National Drought Mitigation Center









# March 12, 2024

(Released Thursday, Mar. 14, 2024) Valid 8 a.m. EDT

Drought Conditions (Percent Area)

|   |       |                         |       |       |       | l     |
|---|-------|-------------------------|-------|-------|-------|-------|
|   | None  | D0-D4 D1-D4 D2-D4 D3-D4 | D1-D4 | D2-D4 | D3-D4 | D4    |
| Current                                 | 50.94 | 49.06                   | 24.22 | 10.03 | 1.97  | 0.00  |
| Last Week<br>03-05-2024                 | 55.96 | 44.04                   | 22.67 | 8.94  | 1.97  | 0.00  |
| 3 Months Ago<br>12-12-2023              | 32.59 | 67.41                   | 43.80 | 18.04 | 6.48  | 0.86  |
| Start of<br>Calendar Year<br>01-02-2024 | 39.60 | 60.40                   | 39.47 | 17.78 | 5.68  | 0.68  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 96.97                   | 80.64 | 59.66 | 38.06 | 12.68 |
| One Year Ago<br>03-14-2023              | 22.03 | 77.97                   | 64.71 | 41.59 | 14.21 | 1.84  |

### Intensity:

| None | D0 Abnormally Dry |
|------|-------------------|
|      |                   |









D4 Exceptional Drought D1 Moderate Drought

The Drought Monitor focuses on broad-scale conditions.
Local conditions may vary. For more information on the
Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### <u>Author:</u>

Curtis Riganti

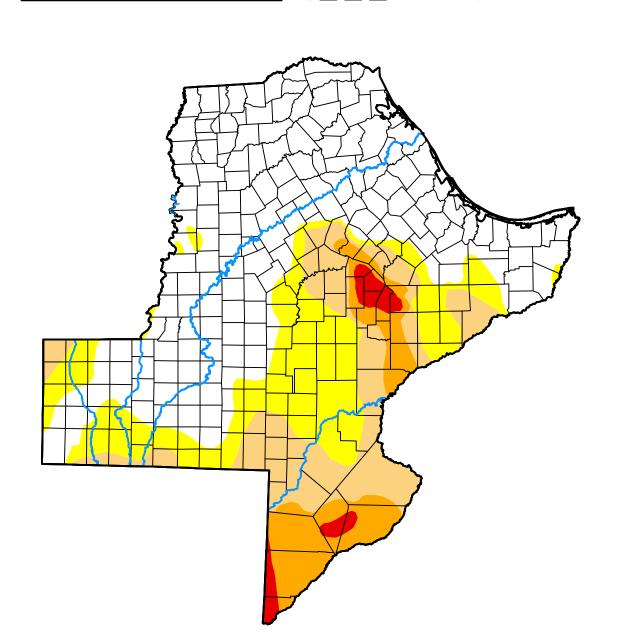
National Drought Mitigation Center











# **April 9, 2024**

(Released Thursday, Apr. 11, 2024) Valid 8 a.m. EDT Drought Conditions (Percent Area)

|   | None  | D0-D4 | D0-D4 D1-D4 D2-D4 | D2-D4 | D3-D4 | D4    |
|---|-------|-------|-------------------|-------|-------|-------|
| Current                                 | 54.63 | 45.37 | 25.19             | 9.85  | 1.97  | 0.00  |
| Last Week<br>04-02-2024                 | 54.66 | 45.34 | 25.10             | 9.85  | 1.97  | 0.00  |
| 3 Months Ago<br>01-09-2024              | 43.51 | 56.49 | 29.98             | 12.72 | 4.02  | 0.00  |
| Start of<br>Calendar Year<br>01-02-2024 | 39.60 | 60.40 | 39.47             | 17.78 | 5.68  | 0.68  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 26.96 | 80.64             | 59.66 | 38.06 | 12.68 |
| One Year Ago<br>04-11-2023              | 22.13 | 77.87 | 58.63             | 37.64 | 16.24 | 4.07  |

### Intensity:

| Vone | 00 Abnormally Dry |
|------|-------------------|
| _    |                   |
|      |                   |













D4 Exceptional Drought D1 Moderate Drought The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### **Author:**

CPC/NOAA **Brad Pugh** 









# 

# May 7, 2024

(Released Thursday, May. 9, 2024) Valid 8 a.m. EDT Drought Conditions (Percent Area)

|   | None  | D0-D4 | D0-D4 D1-D4 D2-D4 | D2-D4 | D3-D4       | D4    |
|---|-------|-------|-------------------|-------|-------------|-------|
| Current                                 | 53.52 | 46.48 | 26.41             | 13.21 | 2.05        | 0.00  |
| <b>Last Week</b><br>04-30-2024          | 52.78 | 47.22 | 27.41             | 13.40 | 2.05        | 0.00  |
| 3 Months Ago<br>02-06-2024              | 60.12 | 39.88 | 20.83             | 60'6  | 2.04        | 0.00  |
| Start of<br>Calendar Year<br>01-02-2024 | 39.60 | 60.40 | 39.47             | 17.78 | 2.68        | 0.68  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 96.97 | 80.64             | 99.69 | 38.06       | 12.68 |
| One Year Ago<br>05-09-2023              | 33.27 | 66.73 | 52.32             | 37.10 | 37.10 17.43 | 2.71  |
|   |       |       |                   |       |             |       |

### Intensity:

| None | D0 Abnormally Dry |
|------|-------------------|
|      |                   |











D4 Exceptional Drought D1 Moderate Drought The Drought Monitor focuses on broad-scale conditions.
Local conditions may vary. For more information on the
Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### <u>Author:</u>

**Curtis Riganti** 

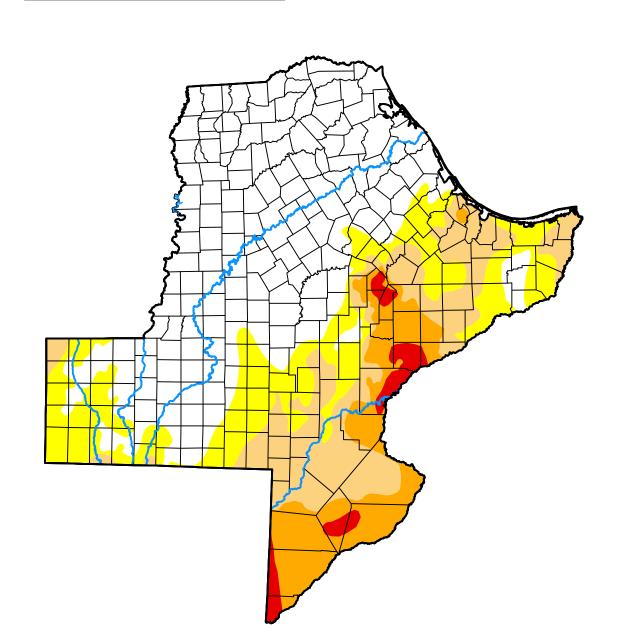
National Drought Mitigation Center











# June 11, 2024

(Released Thursday, Jun. 13, 2024) Valid 8 a.m. EDT Drought Conditions (Percent Area)

|   | None  | D0-D4 D1-D4 D2-D4 D3-D4 | D1-D4 | D2-D4 | D3-D4 | D4    |
|---|-------|-------------------------|-------|-------|-------|-------|
| Current                                 | 51.94 | 48.06                   | 29.12 | 12.64 | 2.40  | 0.00  |
| <b>Last Week</b><br>06-04-2024          | 54.75 | 45.25                   | 25.88 | 12.24 | 2.45  | 0.00  |
| 3 Months Ago<br>03-12-2024              | 50.94 | 49.06                   | 24.22 | 10.03 | 1.97  | 0.00  |
| Start of<br>Calendar Year<br>01-02-2024 | 39.60 | 60.40                   | 39.47 | 17.78 | 5.68  | 0.68  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 26.96                   | 80.64 | 59.66 | 38.06 | 12.68 |
| One Year Ago<br>06-13-2023              | 43.77 | 56.23                   | 22.80 | 6.88  | 1.37  | 0.29  |
|   |       |                         |       |       |       |       |

### Intensity:

| None | D0 Abnormally Dry |
|------|-------------------|
|      |                   |











D4 Exceptional Drought D1 Moderate Drought

The Drought Monitor focuses on broad-scale conditions.
Local conditions may vary. For more information on the
Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### **Author:**

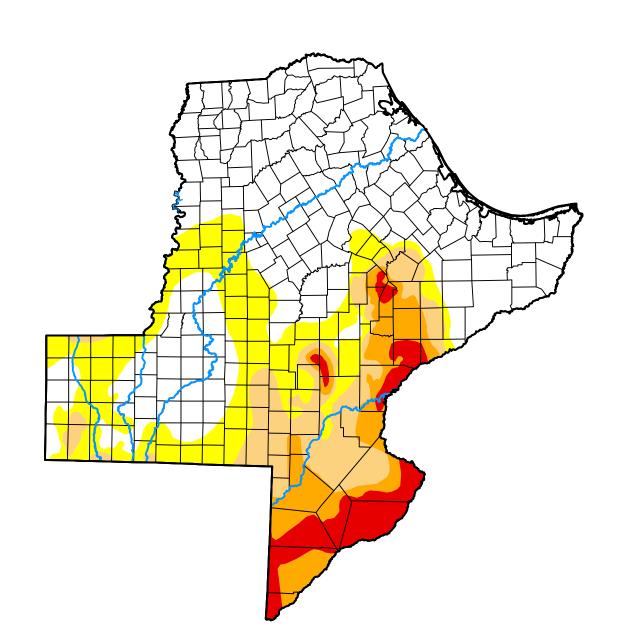
CPC/NOAA/NWS/NCEP Richard Tinker











# July 9, 2024

(Released Thursday, Jul. 11, 2024) Valid 8 a.m. EDT Drought Conditions (Percent Area)

|   | None  | D0-D4 | D1-D4 | D0-D4 D1-D4 D2-D4 D3-D4 | D3-D4 | D4    |
|---|-------|-------|-------|-------------------------|-------|-------|
| Current                                 | 55.04 | 44.96 | 25.36 | 14.20                   | 6.11  | 0.00  |
| <b>Last Week</b><br>07-02-2024          | 53.95 | 46.05 | 25.62 | 12.86                   | 5.04  | 0.00  |
| 3 Months Ago<br>04-09-2024              | 54.63 | 45.37 | 25.19 | 9.85                    | 1.97  | 0.00  |
| Start of<br>Calendar Year<br>01-02-2024 | 39.60 | 60.40 | 39.47 | 17.78                   | 5.68  | 0.68  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 96.97 | 80.64 | 59.66                   | 38.06 | 12.68 |
| One Year Ago<br>07-11-2023              | 30.05 | 69.95 | 31.41 | 7.78                    | 1.37  | 0.29  |
|   |       |       |       |                         |       |       |

### Intensity:

| None | D0 Abnormally Dry |
|------|-------------------|
| _    |                   |











D4 Exceptional Drought D1 Moderate Drought The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### **Author:**

**Brian Fuchs** 

National Drought Mitigation Center









# August 13, 2024

(Released Thursday, Aug. 15, 2024) Valid 8 a.m. EDT Drought Conditions (Percent Area)

|   | None  | D0-D4 | D1-D4 | D0-D4 D1-D4 D2-D4 | D3-D4 | D4    |
|---|-------|-------|-------|-------------------|-------|-------|
| Current                                 | 42.08 | 26.73 | 30.19 | 14.17             | 4.77  | 1.82  |
| <b>Last Week</b><br>08-06-2024          | 52.18 | 47.82 | 24.08 | 13.24             | 4.77  | 1.82  |
| 3 Months Ago<br>05-14-2024              | 50.74 | 49.26 | 26.27 | 13.21             | 2.05  | 0.00  |
| Start of<br>Calendar Year<br>01-02-2024 | 39.60 | 60.40 | 39.47 | 17.78             | 5.68  | 0.68  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 96.97 | 80.64 | 59.66             | 38.06 | 12.68 |
| One Year Ago<br>08-15-2023              | 11.85 | 88.15 | 71.37 | 46.46             | 15.75 | 1.49  |
|   |       |       |       |                   |       |       |

### Intensity:

| None | D0 Abnormally Dry |
|------|-------------------|
|      |                   |











D4 Exceptional Drought D1 Moderate Drought The Drought Monitor focuses on broad-scale conditions.
Local conditions may vary. For more information on the
Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### <u>Author:</u>

Curtis Riganti

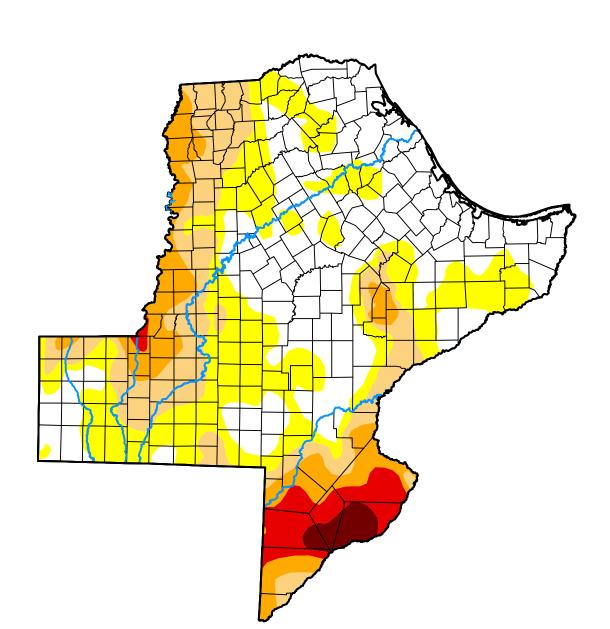
National Drought Mitigation Center











# **September 10, 2024**

(Released Thursday, Sep. 12, 2024)

Valid 8 a.m. EDT

Drought Conditions (Percent Area)

|   | None  | D0-D4              | D0-D4 D1-D4 D2-D4 D3-D4 | D2-D4 | D3-D4 | D4    |
|---|-------|--------------------|-------------------------|-------|-------|-------|
| Current                                 | 39.37 | £9 <sup>.</sup> 09 | 32.16                   | 15.69 | 6.01  | 1.65  |
| Last Week<br>09-03-2024                 | 30.39 | 19.69              | 35.93                   | 15.45 | 6.25  | 1.65  |
| 3 Months Ago<br>06-11-2024              | 51.94 | 48.06              | 29.12                   | 12.64 | 2.40  | 0.00  |
| Start of<br>Calendar Year<br>01-02-2024 | 39.60 | 60.40              | 39.47                   | 17.78 | 5.68  | 0.68  |
| Start of<br>Water Year<br>09-26-2023    | 3.03  | 96.97              | 80.64                   | 59.66 | 38.06 | 12.68 |
| One Year Ago<br>09-12-2023              | 3.04  | 96'96              | 85.67                   | 68.27 | 43.59 | 18.56 |
|   |       |                    |                         |       |       |       |

### Intensity:

| None | 200 |
|------|-----|
|      |     |











D4 Exceptional Drought D1 Moderate Drought

The Drought Monitor focuses on broad-scale conditions. Local conditions may vary. For more information on the Drought Monitor, go to https://droughtmonitor.unl.edu/About.aspx

### Author:

Lindsay Johnson

National Drought Mitigation Center

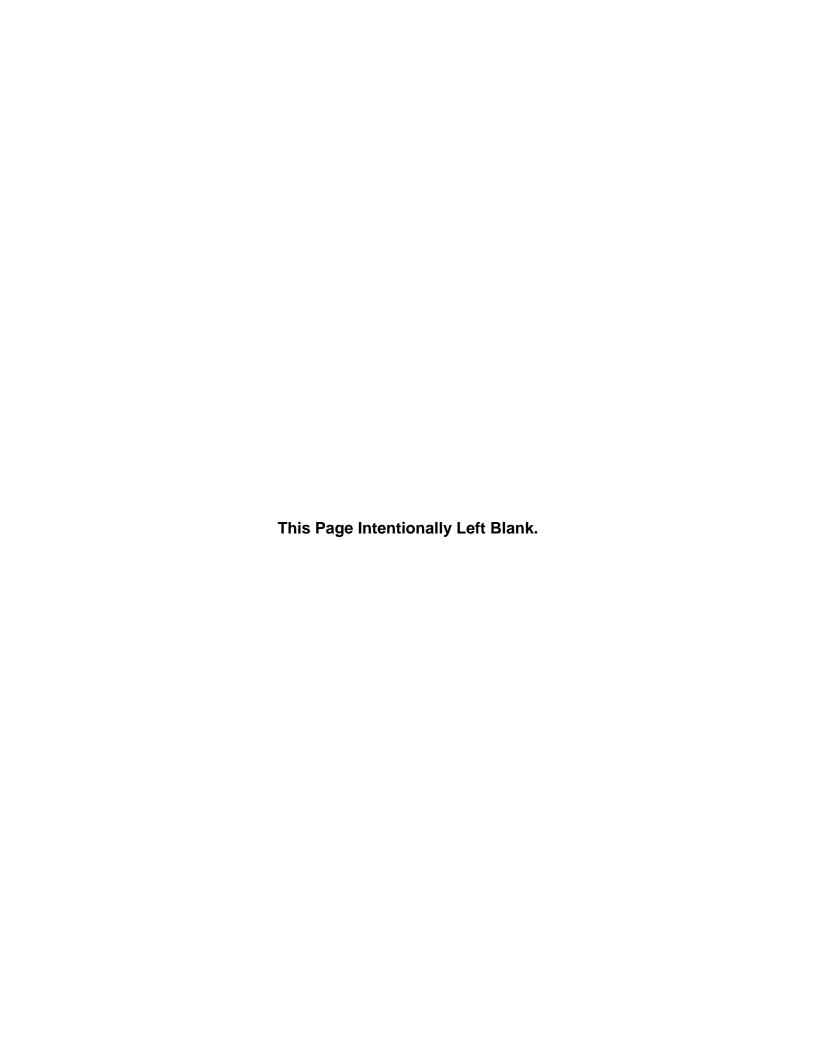








### Appendix E District Financials FY 2023 Audit



ANNUAL FINANCIAL REPORT

FOR THE YEAR ENDED SEPTEMBER 30, 2023



8 WEST WAY COURT LAKE JACKSON, TEXAS 77566

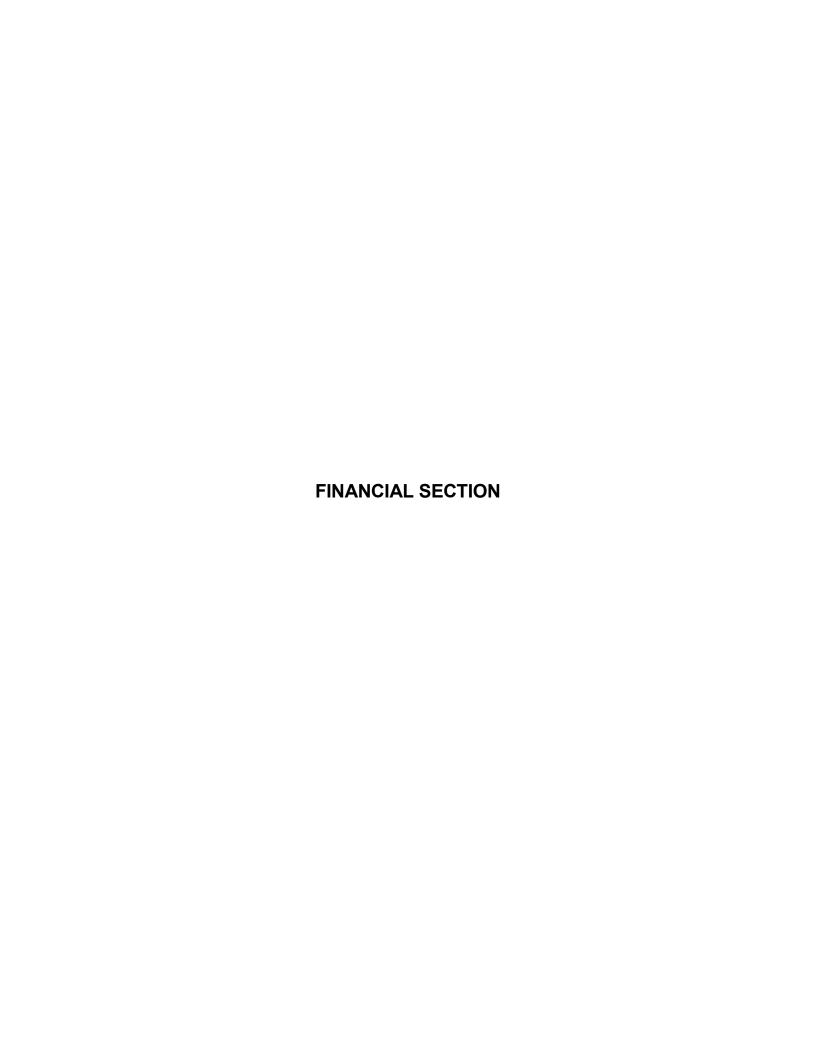


### Annual Financial Report For the Year Ended September 30, 2023

### Table of Contents

| Exhibit                            |  | Page   |  |  |
|------------------------------------|--|--------|--|--|
| Number                             | _  | Number |  |  |
|                                    | Financial Section  |        |  |  |
|                                    | Independent Auditor's Report   | 7-9    |  |  |
|                                    | Management's Discussion and Analysis   | 11-14  |  |  |
|                                    | Basic Financial Statements:  |        |  |  |
|                                    | Government-Wide Financial Statements:  |        |  |  |
| A-1                                | Statement of Net Position  | 16     |  |  |
| B-1                                | Statement of Activities  | 17     |  |  |
|                                    | Fund Financial Statements:   |        |  |  |
| C-1                                | Balance Sheet - General Fund   | 20     |  |  |
| C-1R                               | Reconciliation of the General Fund Balance Sheet to the Governmental               |        |  |  |
|                                    | Activities Statement of Net Position   | 21     |  |  |
| C-2                                | Statement of Revenues, Expenditures, and Change in                                 |        |  |  |
|                                    | Fund Balance - General Fund  | 22     |  |  |
| C-2R                               | Reconciliation of the Statement of Revenues, Expenditures and Change in            |        |  |  |
|                                    | Fund Balance - General Fund to Governmental Activities Statement of                |        |  |  |
|                                    | Activities   | 23     |  |  |
|                                    | Notes to the Financial Statements  | 26-33  |  |  |
| Required Supplementary Information |  |        |  |  |
| G-1                                | Schedule of Revenues, Expenditures, and Change in Fund Balance - Budget and Actual | 37     |  |  |









### Independent Auditor's Report

To the Board of Directors
Brazoria County Groundwater Conservation District
Angleton, Texas

### **Opinions**

We have audited the accompanying financial statements of the governmental activities and general fund of the Brazoria County Groundwater Conservation District (the "District"), as of and for the year ended September 30, 2023, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities and general fund of the District, as of September 30, 2023, and the respective changes in financial position for the year then ended in accordance with accounting principles generally accepted in the United States of America.

### **Basis for Opinions**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

### Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Board of Directors
Brazoria County Groundwater Conservation District
Page 2

### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit
  procedures that are appropriate in the circumstances, but not for the purpose of
  expressing an opinion on the effectiveness of the District's internal control. Accordingly,
  no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Board of Directors
Brazoria County Groundwater Conservation District
Page 3

### **Required Supplementary Information**

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and budgetary comparison information be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

KM&L, LLC

Lake Jackson, Texas February 6, 2024



Management's Discussion and Analysis For the Year Ended September 30, 2023

As directors of Brazoria County Groundwater Conservation District (the "District"), we offer readers of the District's financial statements this narrative overview and analysis of the financial activities of the District for the fiscal year ended September 30, 2023.

### **Financial Highlights**

- The assets and deferred outflows of resources of the District exceeded its liabilities and deferred inflows of resources at the close of the most recent fiscal year by \$ 2,131,437 (net position). This is an increase in net position of \$ 275,182 from the prior year net position of \$ 1,856,255.
- As of the close of the current fiscal year, the District's governmental fund reported an ending fund balance of \$ 2,117,569. The fund balance represents 443.77% of current year expenditures.

### **Overview of the Financial Statements**

This discussion and analysis is intended to serve as an introduction to the District's basic financial statements. The District's basic financial statements are comprised of three components: 1) government-wide financial statements, 2) fund financial statements, and 3) notes to the financial statements. This report also contains required supplemental information in addition to the basic financial statements themselves.

**Government-wide financial statements**. The *government-wide financial statements* are designed to provide readers with a broad overview of the District's finances, in a manner similar to a private-sector business.

The *statement of net position* presents information on all of the District's assets and deferred outflows of resources and liabilities and deferred inflows of resources, with the difference between these four reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the District is improving or deteriorating.

The *statement of activities* presents information showing how the District's net position changed during the fiscal year. All changes in net position are reported when the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in the future fiscal periods.

Both of the government-wide financial statements distinguish functions of the District that are principally supported by fees. The *governmental activities* of the District include general government and administration, and groundwater conservation.

The government-wide financial statements can be found on pages 16 through 17 of this report.

Management's Discussion and Analysis For the Year Ended September 30, 2023

**Fund Financial Statements**. A *fund* is a grouping of related accounts that is used to maintain control over resources that have been segregated for specific activities or objectives. The District, like other state and local governments, uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements. The District has only one major fund, which is the general fund, and is reported as a governmental fund.

• Governmental Funds. Governmental funds are used to account for essentially the same functions reported as governmental activities in the government-wide financial statements. However, unlike the government-wide financial statements, governmental fund financial statements focus on current sources and uses of spendable resources, as well as on balances of spendable resources available at the end of the fiscal year. Such information may be useful in evaluating a government's near-term financing requirements.

Because the focus of governmental funds is narrower than that of the government-wide financial statements, it is useful to compare the information presented for governmental funds with similar information presented for governmental activities in the government-wide financial statements. By doing so, readers may better understand the long-term impact of the government's near-term financing decisions. Both the governmental fund balance sheet and the governmental fund statements of revenues, expenditures, and changes in fund balance provide a reconciliation to facilitate this comparison between governmental funds and governmental activities.

The fund financial statements can be found on pages 20 through 23 of this report.

**Notes to the Financial Statements**. The notes provide additional information that is essential to a full understanding of the data provided in the government-wide and fund financial statements. The notes to the financial statements can be found on pages 26 through 33 of this report.

**Other Information**. In addition to the basic financial statements and accompanying notes, this report also presents required supplementary information. The required supplemental information can be found on page 37 of this report.

### **Government-wide Financial Analysis**

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. In the case of the District, assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources by \$ 2,131,437 as of September 30, 2023. Net position of the District's governmental activities increased by \$ 275,182, from net position of \$ 1,856,255.

Management's Discussion and Analysis For the Year Ended September 30, 2023

### **District's Net Position**

|   | 2023                       | 2022                   |
|---|----------------------------|------------------------|
| Assets: Current and other assets Capital assets                   | \$ 2,172,083<br>13,868     | \$ 1,856,392<br>20,802 |
| Total assets  | 2,185,951                  | 1,877,194              |
| Current and other liabilities                                     | 54,514                     | 20,939                 |
| Total liabilities   | 54,514                     | 20,939                 |
| Net Position:<br>Net investment in capital assets<br>Unrestricted | 13,868<br><u>2,117,569</u> | 20,802<br>1,835,453    |
| Total net position  | \$ <u>2,131,437</u>        | \$ <u>1,856,255</u>    |

**Governmental Activities:** Governmental activities increased the District's net position by \$275,182. The following table provides a summary of the District's operations for the years ended September 30, 2023 and 2022, respectively.

### **District's Change in Net Position**

|                                       |    | 2023           |     | 2022      |
|---------------------------------------|----|----------------|-----|-----------|
| Revenues:                             |    |                |     |           |
| Program Revenues:                     |    |                |     |           |
| Charges for services                  | \$ | 619,506        | \$  | 530,012   |
| General Revenues:                     |    |                |     |           |
| Investment income                     |    | 85,326         |     | 17,812    |
| Miscellaneous                         | _  | <u>54,466</u>  | _   | 42,314    |
|                                       |    |                |     |           |
| Total revenues                        | _  | 759,298        | _   | 590,138   |
| Expenses:                             |    |                |     |           |
| General government and administration |    | 451,254        |     | 390,191   |
| Groundwater conservation              |    | 32,862         | _   | 49,177    |
|                                       |    |                |     |           |
| Total expenses                        | _  | <u>484,116</u> | _   | 439,368   |
| Change in not position                |    | 275 102        |     | 150 770   |
| Change in net position                |    | 275,182        |     | 150,770   |
| Net position - beginning              |    | 1,856,255      |     | 1,705,485 |
| 1 3                                   |    | ,              | _   | , 10,100  |
| Net position - ending                 | \$ | 2,131,437      | \$_ | 1,856,255 |

Management's Discussion and Analysis For the Year Ended September 30, 2023

### **Financial Analysis of the District's Funds**

As noted earlier, the District uses fund accounting to ensure and demonstrate compliance with finance-related legal requirements.

**Governmental funds**. The focus of the District's governmental fund is to provide information on near-term inflows, outflows, and balances of spendable resources. Such information is useful in assessing the District's financing requirements. In particular, unassigned fund balance may serve as a useful measure of a government's net resources available for spending at the end of the fiscal year.

As of the end of the current fiscal year, the District's governmental fund reported a fund balance of \$2,117,569. The unassigned fund balance of \$2,114,138 constitutes 99.84% of ending fund balance while the nonspendable fund balance of \$3,431 constitutes 0.16% of ending fund balance.

**General Fund Budgetary Highlights**. The District enacted a formal budget for the year ended September 30, 2023. Budgeted expenditures exceeded actual expenditures by \$ 185,989 and budgeted revenues exceeded actual revenues by \$ 191,298.

### **Capital Assets**

The District's investment in capital assets for its governmental activities as of September 30, 2023 amounts to \$ 13,868 (net of accumulated depreciation). This investment in capital assets includes vehicles. Additional information on the District's capital assets can be found in Note 4 on page 33.

### **Economic Factors and Next Year's Budgets and Rates**

The annual budget is the means by which District's Board of Directors set the direction of the District, and allocate its resources.

In considering the budget for fiscal year 2024, District's Board of Directors considered the following factors:

- Estimated fee revenues of \$ 560,000.
- Employee costs of \$ 277,562.
- Professional services costs of \$ 149,900.

### **Request for Information**

This financial report is designed to provide a general overview of the District's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Board of Directors, 111 E. Locust Street, Building A-29, Suite 140, Angleton, Texas, 77515.

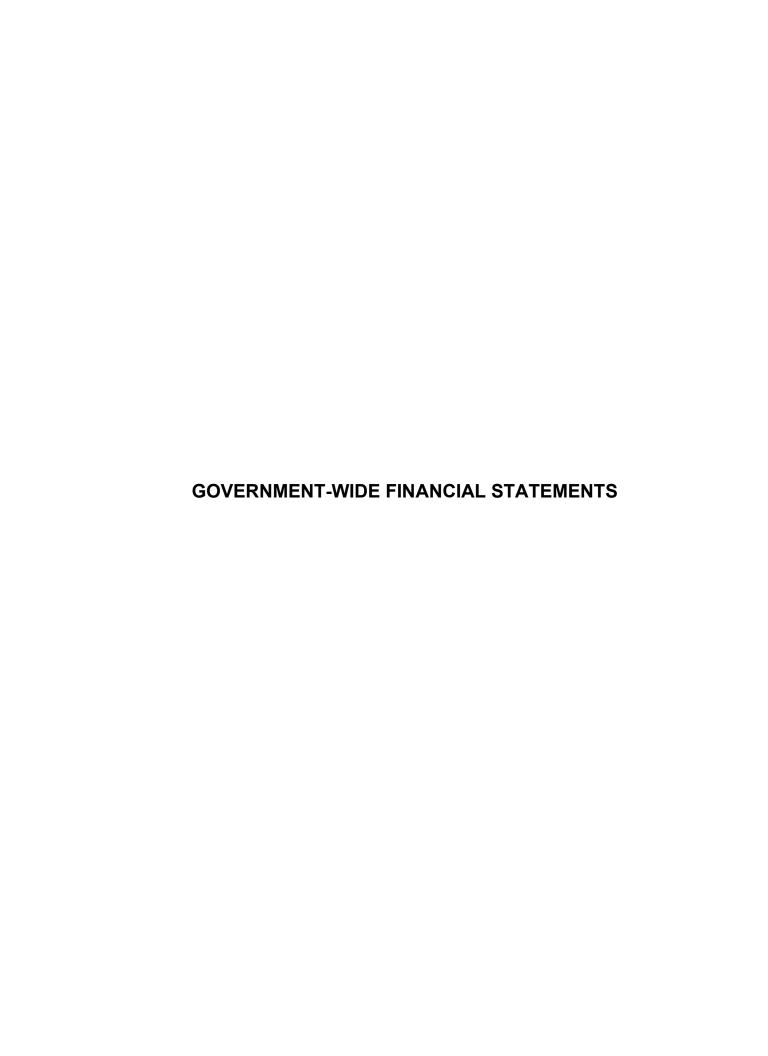


Exhibit A-1

Statement of Net Position September 30, 2023

|   | Total<br>Governmental<br>Activities |
|---|-------------------------------------|
| Assets: Cash and temporary investments Accounts receivable Prepaid expenses Capital Assets: | \$ 2,163,544<br>5,108<br>3,431      |
| Vehicles (net)  | 13,868                              |
| Total assets  Liabilities:  | 2,185,951                           |
| Accounts payable Accrued wages and related liabilities                                      | 45,403<br>9,111                     |
| Total liabilities  Net Position:  | 54,514                              |
| Net investment in capital assets Unrestricted   | 13,868<br>                          |
| Total net position  | \$ <u>2,131,437</u>                 |

Exhibit B-1

Statement of Activities
For the Year Ended September 30, 2023

|                                       |                   |                   | Net (Expense) Revenue and Changes in Net Position Primary |
|---------------------------------------|-------------------|-------------------|---|
|                                       |                   | Program           | Government  |
|                                       |                   | Revenues          | Total   |
|                                       |                   | Charges           | Governmental  |
| Functions/Programs                    | Expenses          | for Services      | Activities  |
| Governmental Activities:              | <u> </u>          |                   |   |
| General government and administration | \$ 451,254        | \$ 619,506        | \$ 168,252  |
| Groundwater conservation              | 32,862            | -                 | ( 32,862)   |
|                                       |                   |                   | ,   |
| Total governmental activities         | \$ <u>484,116</u> | \$ <u>619,506</u> | 135,390   |
| General Revenues:                     |                   |                   |   |
| Investment income                     |                   |                   | 85,326  |
| Miscellaneous                         |                   |                   | 54,466  |
|                                       |                   |                   |   |
| Total general revenues                |                   |                   | 139,792   |
| •                                     |                   |                   |   |
| Change in net position                |                   |                   | 275,182   |
|                                       |                   |                   |   |
| Net position - beginning              |                   |                   | <u>1,856,255</u>  |
|                                       |                   |                   |   |
| Net position - ending                 |                   |                   | \$ <u>2,131,437</u>                                       |





Exhibit C-1

Balance Sheet - General Fund September 30, 2023

|  | General<br>Fund                     |
|--|-------------------------------------|
| Assets Cash and temporary investments Accounts receivable Prepaid expenditures                                       | \$ 2,163,544<br>5,108<br>3,431      |
| Total assets   | \$ <u>2,172,083</u>                 |
| Liabilities and Fund Balances Liabilities: Accounts payable Accrued wages and related liabilities  Total liabilities | \$ 45,403<br><u>9,111</u><br>54,514 |
| Fund Balance: Nonspendable Unassigned  | 3,431<br>2,114,138                  |
| Total fund balance   | 2,117,569                           |
| Total liabilities and fund balance   | \$ <u>2,172,083</u>                 |

Exhibit C-1R

Reconciliation of the General Fund Balance Sheet to the Governmental Activities Statement of Net Position September 30, 2023

Fund balance - general fund balance sheet

\$ 2,117,569

Amounts reported for *governmental activities* in the statement of net position (A-1) are different because:

Capital assets used in governmental activities are not financial resources and therefore are not reported in the fund. Capital assets include \$ 34,670 in assets less \$ 20,802 in accumulated depreciation.

13,868

Net position of governmental activities - statement of net position

\$ 2,131,437

Exhibit C-2

Statement of Revenues, Expenditures, and Change in Fund Balance - General Fund For the Year Ended September 30, 2023

|  | General<br>Fund     |
|--|---------------------|
| Revenues:                              |                     |
| Licenses and permits                   | \$ 619,506          |
| Investment income                      | 85,326              |
| Miscellaneous                          | 54,466              |
|  |                     |
| Total revenues                         | 759,298             |
| Expenditures:                          |                     |
| Current:                               |                     |
| General Government and Administration: |                     |
| Bonds                                  | 100                 |
| Building rental                        | 10,395              |
| Chemicals                              | 28                  |
| Communications                         | 584                 |
| Computer software/equipment            | 1,000               |
| Conferences and training               | 1,430               |
| Donations                              | 2,000               |
| Dues and licenses                      | 1,294               |
| Employee benefits                      | 79,060              |
| Fuel                                   | 4,950               |
| Insurance                              | 4,689               |
| Legal                                  | 7,435               |
| Office supplies                        | 4,533               |
| Postage/freight                        | 1,040               |
| Printing                               | 151                 |
| Professional services                  | 95,116              |
| Public education                       | 37,773              |
| Repairs and maintenance                | 2,709               |
| Salaries                               | 186,525             |
| Subscriptions                          | 210                 |
| Travel                                 | 3,298               |
| Groundwater Conservation:              | 3,290               |
| Architecture and engineering           | 4,512               |
| Legislative                            | <u>28,350</u>       |
| Legislative                            | 20,330              |
| Total expenditures                     | 477,182             |
| Net change in fund balance             | 282,116             |
| Fund balance - beginning               | 1,835,453           |
| Fund balance - ending                  | \$ <u>2,117,569</u> |

The notes to the financial statements are an integral part of this statement.

Exhibit C-2R

Reconciliation of the Statement of Revenues, Expenditures, and Change in Fund Balance - General Fund to Governmental Activities Statement Of Activities For the Year Ended September 30, 2023

Net change in fund balance - general fund

\$ 282,116

# Amounts reported for *governmental activities* in the statement of activities (B-1) are different because:

Governmental funds report capital outlay as expenditures. However, in the governmental activities statement of activities, the cost of those assets is allocated over their estimated useful lives as depreciation expense. The amount of depreciation expense in the current year is \$ 6,934.

<u>6,934</u>)

Change in net position of governmental activities (B-1)

\$ 275,182



Notes to the Financial Statements For the Year Ended September 30, 2023

| Note |  | Page |
|------|--|------|
| 1.   | Summary of Significant Accounting Policies | 26   |
| 2.   | New Pronouncements                         | 31   |
| 3.   | Deposits and Investments                   | 32   |
| 4.   | Capital Assets                             | 33   |
| 5.   | Contingencies                              | 33   |
| 6.   | GASB Statement Nos. 68, 71, and 75         | 33   |
| 7.   | Evaluation of Subsequent Events            | 33   |

Notes to the Financial Statements For the Year Ended September 30, 2023

#### NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The District was formed on September 1, 2003 by the 78<sup>th</sup> Legislature of the State of Texas in House Bill No. 3602 (the "Act"). Pursuant to the Act, the Board of Directors of the District has the permitting and general management powers granted under Chapter 36 of the Texas Water Code. Section 36.101 of the Texas Water Code authorizes a groundwater conservation district to make and enforce rules to provide for conserving, preserving, protecting, and recharging of the groundwater or of a groundwater reservoir or its subdivisions in order to control subsidence or prevent waste of groundwater and to carry out the powers and duties provided by Chapter 36 of the Texas Water Code. The District board, a five-member elected group, is the level of government that serves to provide groundwater conservation within Brazoria County, Texas.

## **Reporting Entity**

The elected Board of Directors has the authority to make decisions, appoint administrators and managers; significantly influence operations; and has the primary accountability for fiscal matters. Therefore, the District is not included in any other governmental "reporting entity" as defined by GASB in its Statement No. 61, "The Reporting Entity: Omnibus". There are no component units included within the reporting entity.

## **Government-Wide and Fund Financial Statements**

The government-wide financial statements (i.e., the statement of net position and the statement of activities) report financial information on all of the activities of the primary government. The District maintains one fund (General Fund); therefore, there are no interfund activities. The *governmental activities* are supported by fees and loans. The District has no *business-type activities* that rely, to a significant extent, on fees and charges for support.

The statement of activities demonstrates the degree to which the direct expenses of a given function are offset by program revenues. *Direct expenses* are those that are clearly identifiable with a specific function. *Program revenues* include 1) charges to customers or applicants who purchase, use or directly benefit from goods, services, or privileges provided by a given function and 2) grants and contributions that are restricted to meeting operational or capital requirements of a particular function. Other items not properly included among program revenues are reported instead as *general revenues*.

Separate financial statements are provided for governmental funds. Major individual governmental funds are reported in separate columns in the fund financial statements. The General Fund is currently the only fund maintained by the District.

## Measurement Focus, Basis of Accounting, and Financial Statement Presentation

The government-wide financial statements are reported using the *economic resources measurement focus* and the *accrual basis of accounting*. Revenues are recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. Fees are recognized as revenues in the year for which they are charged. Grants and similar items are recognized as revenues as soon as all eligibility requirements imposed by the provider have been met.

Notes to the Financial Statements For the Year Ended September 30, 2023

### NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

## Measurement Focus, Basis of Accounting, and Financial Statement Presentation - Continued

Governmental fund financial statements are reported using the *current financial resources* measurement focus and the modified accrual basis of accounting. Revenues are recognized as soon as they are both measurable and available. Revenues are considered to be available when they are collectible within the current period or soon enough thereafter to pay liabilities of the current period. For this purpose, the government considers revenues to be available if they are collected within 60 days of the end of the current fiscal period. Expenditures generally are recorded when a liability is incurred, as under accrual accounting.

Revenues from local sources consist primarily of fees. Fee revenues are recorded as revenue when received in cash because they are generally not measurable until actually received. Investment earnings are recorded as earned, since they are both measurable and available.

Revenue from investments is based upon fair value. Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. Most investments are reported at amortized cost when the investments have remaining maturities of one year or less at time of purchase.

When both restricted and unrestricted resources are available for use, it is the District's policy to use restricted resources first and the unrestricted resources as needed.

The District reports the following major governmental fund:

The General Fund is the government's primary operating fund. It accounts for all financial resources of the District, except those required to be accounted for in another fund. The major revenue source is fees (application, production, export and other administrative). Expenditures include all costs associated with the daily operations of the District. The District has only one fund, the general fund.

## **Budgetary Data**

The budget law of the State of Texas provides that amounts budgeted for current expenditures from the various funds of the District shall not exceed the balances in the funds, plus the anticipated revenues for the current year. The legal level of budgetary control is at the functional level (Current Expenditures: General Government and Administration and Groundwater Conservation, Capital Outlay, and Debt Service) of each fund. Any expenditures, which alter the total budgeted amounts of a fund, must be approved by the Board of Directors, and the budget amended. Budgets are adopted on a basis consistent with generally accepted accounting principles.

During the year ended September 30, 2023, the District Board of Directors enacted a formal budget.

#### **Cash and Investments**

The District considers highly liquid investments with an original maturity of three months or less when purchased to be cash equivalents.

Notes to the Financial Statements For the Year Ended September 30, 2023

#### NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

## **Cash and Investments** - Continued

In accordance with GASB Statement No. 31, Accounting and Financial Reporting for Certain Investments and External Investment Pools, investments are reported at fair value. Fair values are based on published market rates. Current investments have an original maturity greater than three months but less than one year at the time of purchase. Non-current investments have an original maturity of greater than one year at the time of purchase.

#### **Fees**

Section 3.31 of the District's Rules authorizes the Board of Directors of the District to establish application fees, production fees, export fees and other administrative fees. Beginning October 1, 2006, each well permit holder shall be responsible for reading the meter which measures the amount of water produced by each permitted well at the end of each month. Each well permit holder shall also be responsible for measuring the amount of water exported outside the District's boundaries during the course of each month. Each well permit holder shall accurately report such production and export measurements to the District on reporting forms provided by the District. Failure to make such production and export measures and report the same to the District shall be a violation of the District's rules. The District shall have the right to audit the production and export measurements submitted by the well permit holder by reading the meter at each permitted well. Failure to maintain meters for accurate reporting shall be a violation of the District's rules. All fees must be paid by check or money order. No cash is accepted. Production fees are invoiced in an amount based on the requested volume of water for the permit term at the rate of \$ 0.03 per 1,000 gallons. Application fees shall be submitted with the permit application. This process is referred to as self-reporting. The validity of any permit is contingent upon payment of any applicable application, export or production fee. Failure to make complete and timely payments of a fee will automatically result in a one-time late payment penalty of thirty (30) percent of the amount not paid. Failure to make complete and timely payment may also result in the Board declaring the respective well permit void and taking legal action against the permittee.

The District adopted the following fee schedule effective August 8, 2019:

Permit Application Fees. The District charges well permit application fees of \$ 100 per well for one-year permits.

Production Fees. The production fee is \$ 0.03 per 1,000 gallons of groundwater authorized to be withdrawn in a permit or permit amendment, and shall be due and payable within 30 days of the date the production fee statement is issued by the District. The minimum production fee is \$ 30 per well.

Export Fees. An export fee of one and a half times the maximum wholesale water rate ("Approved Resale Volume Charge TU73") charged by the City of Houston based on the most recently published "City Fee Schedule" per 1,000 gallons of groundwater exported from the District (this amount is in addition to the Production Fee).

Accounts receivable at September 30, 2023 represent fees invoiced but not collected in the amount of \$5,108. The District expects to collect the entire balance, thus no allowance has been recorded.

Notes to the Financial Statements For the Year Ended September 30, 2023

#### NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

## **Long-Term Debt**

In the government-wide financial statements long-term debt and other long-term obligations are reported as liabilities in the applicable governmental activities statement of net position. Debt premiums and discounts are deferred and amortized over the life of the debt using the straight-line method. Debt payable is reported net of the applicable debt premium or discount. Debt issuance costs are reported as expenses in the current period. The District had no outstanding debt balance at September 30, 2023.

In the fund financial statements, governmental fund types recognize debt premiums and discounts and debt issuance costs during the current period. The face amount of the debt is reported as other financing resources. Premiums received on debt issuances are reported as other financing sources while discounts on debt issuances are reported as other financing uses. Issuance costs, whether or not withheld from the actual debt proceeds received, are reported as debt service expenditures.

## **Capital Assets**

Capital assets are reported in the governmental activities columns in the government-wide financial statements. All capital assets are valued at historical cost or estimated historical cost if actual historical is not available. Donated assets are reported at acquisition value. Repairs and maintenance are recorded as expenses. Renewals and betterments are capitalized.

Assets capitalized have an original cost of \$ 5,000 or more and three or more years of useful life. Depreciation has been calculated on each class of depreciable property using the straight-line method. Estimated useful lives are as follows:

Vehicles 5 Years

## <u>Deferred Outflows and Inflows of Resources</u>

Guidance for deferred outflows of resources and deferred inflows of resources is provided by GASB No. 63, "Financial Reporting of Deferred Outflows of Resources, Deferred Inflows of Resources, and Net Position". Concepts Statement No. 4, Elements of Financial Statements, introduced and defined those elements as a consumption of net assets that applies to future periods, and an acquisition of net assets that applies to future periods, respectively. Previous financial reporting standards do not include guidance for reporting those financial statement elements, which are distinct from assets and liabilities. Further, GASB No. 65, "Items Previously Reported as Assets and Liabilities", had an objective to either (a) properly classify certain items that were previously reported as assets and liabilities as deferred outflows of resources or deferred inflows of resources or (b) recognize certain items that were previously reported as assets and liabilities as outflows of resources (expenses or expenditures) or inflows of resources (revenues).

Notes to the Financial Statements For the Year Ended September 30, 2023

#### NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

## **Fund Balance**

The Board of Directors meets on a regular basis to manage and review cash financial activities and to ensure compliance with established policies. The District's unassigned General Fund Balance is maintained to provide the District with sufficient working capital and a margin of safety to address local and regional emergencies without borrowing. The unassigned General Fund Balance may only be appropriated by resolution of the Board of Directors. Fund Balance of the District may be committed for a specific source by formal action of the Board of Directors. Amendments or modifications of the committed fund balance must also be approved by formal action by the Board of Directors.

The District has implemented GASB 54, "Fund Balance, Reporting and Governmental Fund Type Definitions", for its governmental funds. Under this standard, fund balances are required to be reported according to the following classifications:

Nonspendable Fund Balance - Includes amounts that cannot be spent because they are either not in spendable form, or, for legal or contractual reasons, must be kept intact. This classification includes inventories, prepaid amounts, assets held for sale, and long-term receivables.

Restricted Fund Balance - Constraints placed on the use of these resources are either externally imposed by creditors (such as through debt covenants), grantors, contributors or other governments; or are imposed by law (through constitutional provisions enabling legislation).

Committed Fund Balance - Amounts that can only be used for specific purposes because of a formal board resolution by the government's highest level of decision-making authority.

Assigned Fund Balance - Amounts that are constrained by the District's intent to be used for specific purposes, but that do not meet the criteria to be classified as restricted or committed. Intent can be stipulated by the manager of the District. With the exception of the General Fund, this is the residual fund balance classification for all government funds with positive balances.

Unassigned Fund Balance - This is the residual classification of the General Fund. Only the General Fund reports a positive unassigned fund balance. Other governmental funds might report a negative balance in this classification, as the result of overspending for specific purposes for which amounts had been restricted, committed, or assigned.

#### **Net Position**

Net position represents the differences between assets and deferred outflows of resources, and liabilities and deferred inflows of resources. Net investment in capital assets, consists of capital assets, net of accumulated depreciations, reduced by the outstanding balances of any borrowing used for the acquisition, construction or improvements of those assets, and adding back unspent proceeds. Restricted net position, as presented in the government-wide Statement of Net Position, are reported when constraints placed on the use of net position are either 1) externally imposed by creditors (such as through debt covenants, grantors, contributors, or laws or regulations of other governments), or 2) imposed by law through constitutional provisions or enabling legislation.

Notes to the Financial Statements For the Year Ended September 30, 2023

#### **NOTE 2. NEW PRONOUNCEMENTS**

GASB issues statements on a routine basis with the intent to provide authoritative guidance on the preparation of financial statements and to improve governmental accounting and financial reporting of governmental entities. Management reviews these statements to ensure that preparation of its financial statements are in conformity with generally accepted accounting principles and to anticipate changes in those requirements. The following recent GASB Statements reflect the action and consideration of management regarding these requirements:

GASB Statement No. 91 "Conduit Debt Obligations" was issued in May 2019. The statement was implemented and did not have a material effect on the financial statements of the District. The requirements of this statement are effective for reporting periods beginning after December 15, 2021.

GASB Statement No. 94 "Public-Private and Public-Public Partnerships and Availability Payment Arrangements" was issued in March 2020. The statement was implemented and did not have a material effect on the financial statements of the District. The requirements of this statement are effective for reporting periods beginning after June 15, 2022.

GASB Statement No. 96 "Subscription-Based Information Technology Arrangements" was issued in May 2020. The statement was implemented and did not have a material effect on the financial statements of the District. The requirements of this statement are effective for reporting periods beginning after June 15, 2022.

GASB Statement No. 99 "Omnibus 2022" was issued in April 2022. The statement was implemented and did not have a material effect on the financial statements of the District. The requirements of this statement are effective for reporting periods beginning after June 15, 2022.

GASB Statement No. 100 "Accounting Changes and Error Corrections - an amendment to GASB Statement No. 62" was issued in June 2022. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. The requirements of this statement are effective for reporting periods beginning after June 15, 2023.

GASB Statement No. 101 "Compensated Absences" was issued in June 2022. The management of the District does not expect the implementation of this standard to have a material effect on the financial statements of the District. The requirements of this statement are effective for reporting periods beginning after December 15, 2023.

Notes to the Financial Statements For the Year Ended September 30, 2023

#### NOTE 3. DEPOSITS AND INVESTMENTS

The District contracts with Brazoria County to provide accounting services. As part of this agreement, Brazoria County maintains accounting records for the District as well as a shared cash account as an agency fund for the District. This agency fund cash account is covered by the same depository agreement and pledged securities maintained by Brazoria County.

The District classifies deposits and investments for financial statement purposes as cash and cash equivalents, current investments, and non-current investments based upon both liquidity (demand deposits) and maturity date (deposits and investments) of the asset at the date of purchase. For this purpose an investment is considered a cash equivalent if when purchased it has maturity of three months or less. Investments are classified as either current investments or non-current investments. Current investments have maturity of one year or less and non-current investments are those that have a maturity of one year or more. See Note 1 for additional Governmental Accounting Standards Board Statement No. 31 disclosures.

## **Deposits**

Custodial Credit Risk - Deposits. Custodial credit risk is the risk that in the event of a financial institution failure, the District's deposits may not be returned to them. The District requires that all deposits with financial institutions be collateralized in an amount equal to 100 percent of uninsured balances.

Under Texas state law, a bank serving as the District's depository must have a bond or in lieu thereof, deposited or pledged securities with the District or an independent third party agent, an amount equal to the highest daily balance of all deposits the District may have during the term of the depository contract, less any applicable FDIC insurance.

#### **Investments**

Chapter 2256 of the Texas Government Code (the Public Funds Investment Act) authorizes the District to invest its funds in areas that primarily emphasizes the safety of principal and liquidity, addresses investment diversification, yield, and maturity and addresses the quality and capability of investment personnel.

The District held no investments at or for the year ended September 30, 2023. Further, as of September 30, 2023, the District has adopted Brazoria County's investment policy, as the County has custody of all cash and investments, when applicable. According to the policy, District funds will be invested in compliance with the Public Funds Investment Act and the County's Investment Policy, except when a resolution is issued by the District. The County will invest according to investment strategies for each fund as they are adopted by the Commissioners' Court resolution.

Notes to the Financial Statements For the Year Ended September 30, 2023

#### **NOTE 4. CAPITAL ASSETS**

| O  | Balance<br>10/01/22 | Additions                   | Retirements | Balance<br>9/30/23 |  |
|--|---------------------|-----------------------------|-------------|--------------------|--|
| Governmental Activities: Capital Assets, Being Depreciated: Vehicles | \$34,67             | <u>70</u> \$                | . \$        | \$34,670           |  |
| Total capital assets, being depreciated                              | 34,67               | <u>′0</u>                   | <u> </u>    | 34,670             |  |
| Less Accumulated Depreciation For:<br>Vehicles                       | 13,86               | <u> 6,934</u>               | <u> </u>    | 20,802             |  |
| Total accumulated depreciation                                       | 13,86               | 6,934                       | <u> </u>    | 20,802             |  |
| Total capital assets, being depreciated, net                         | \$20,80             | <u>)2</u> \$ <u>( 6,934</u> | .) \$       | \$ <u>13,868</u>   |  |

The total depreciation expense charged to general government and administration amounted to \$6,934.

See Note 1 for additional information regarding capital assets.

#### **NOTE 5. CONTINGENCIES**

The District is contingently liable in respect to lawsuits and other claims in the ordinary course of its operations. The potential settlement (if any) of such contingencies under the budgetary process would require appropriation of revenues yet to be realized and in the opinion of the District management would not materially affect the financial position of the District at September 30, 2023.

#### NOTE 6. GASB STATEMENT NOS. 68, 71 AND 75

No retroactive restatement of net position or component of long term debt has been separated for recognition in the financial statements of Brazoria County Groundwater Conservation District, as the District's piece is immaterial to its financial statements. The Brazoria County financial statements for the year ending September 30, 2023 have reported amounts in total, and contain the appropriate note disclosures related to the adoption of these standards.

#### NOTE 7. EVALUATION OF SUBSEQUENT EVENTS

The District has evaluated subsequent events through February 6, 2024, the date which the financial statements were available to be issued.







Variance with

## **BRAZORIA COUNTY GROUNDWATER CONSERVATION DISTRICT**

Schedule of Revenues, Expenditures, and Change in Fund Balance -Budget And Actual - General Fund For the Year Ended September 30, 2023

|  | Budgeted Amounts |           |     |           |     | Final Budget Positive |    |                  |
|--|------------------|-----------|-----|-----------|-----|-----------------------|----|------------------|
| Revenues:                              |                  | Original  |     | Final     |     | Actual                | (  | Negative)        |
| Licenses and permits                   | \$               | 528,000   | \$  | 528,000   | \$  | 619,506               | \$ | 91,506           |
| Investment income                      | Ψ                | 5,000     | Ψ   | 5,000     | Ψ   | 85,326                | Ψ  | 80,326           |
| Miscellaneous                          |                  | 35,000    |     | 35,000    |     | 54,466                |    | 19,466           |
| Miscellarieous                         | _                | 33,000    | _   | 33,000    | _   | <del>54,400</del>     |    | 13,400           |
| Total revenues                         | _                | 568,000   | _   | 568,000   | _   | 759,298               | _  | 191,298          |
| Expenditures: Current:                 |                  |           |     |           |     |                       |    |                  |
| General Government and Administration: |                  |           |     |           |     |                       |    |                  |
| Advertisement (Legal Notices)          |                  | 500       |     | 500       |     | _                     |    | 500              |
| Bonds                                  |                  | 500       |     | 500       |     | 100                   |    | 400              |
| Books and supplements                  |                  | 100       |     | 100       |     | _                     |    | 100              |
| Building rental                        |                  | 1         |     | 1         |     | 10,395                | (  | 10,394)          |
| Chemicals                              |                  | 300       |     | 300       |     | 28                    | `  | 272              |
| Clothing                               |                  | 300       |     | 300       |     | _                     |    | 300              |
| Communications                         |                  | 600       |     | 600       |     | 584                   |    | 16               |
| Computer software/equipment            |                  | 2,500     |     | 2,500     |     | 1,000                 |    | 1,500            |
| Conferences and training               |                  | 1,500     |     | 1,500     |     | 1,430                 |    | <sup>′</sup> 70  |
| Donations                              |                  | 5,000     |     | 5,000     |     | 2,000                 |    | 3,000            |
| Dues and licenses                      |                  | 3,500     |     | 3,500     |     | 1,294                 |    | 2,206            |
| Employee benefits                      |                  | 79,451    |     | 79,451    |     | 79,060                |    | 391              |
| Fuel                                   |                  | 5,000     |     | 5,000     |     | 4,950                 |    | 50               |
| Insurance                              |                  | 5,000     |     | 5,000     |     | 4,689                 |    | 311              |
| Legal                                  |                  | 21,000    |     | 21,000    |     | 7,435                 |    | 13,565           |
| Office supplies                        |                  | 3,600     |     | 3,600     |     | 4,533                 | (  | 933)             |
| Postage/freight                        |                  | 2,000     |     | 2,000     |     | 1,040                 | `  | 960 <sup>°</sup> |
| Printing                               |                  | 200       |     | 200       |     | 151                   |    | 49               |
| Professional services                  |                  | 89,000    |     | 89,000    |     | 95,116                | (  | 6,116)           |
| Public assistance                      |                  | 15,000    |     | 15,000    |     | -                     | `  | 15,000           |
| Public education                       |                  | 50,000    |     | 50,000    |     | 37,773                |    | 12,227           |
| Repairs and maintenance                |                  | 2,000     |     | 2,000     |     | 2,709                 | (  | 709)             |
| Salaries                               |                  | 194,419   |     | 194,419   |     | 186,525               | `  | 7,894            |
| Subscriptions                          |                  | 200       |     | 200       |     | 210                   | (  | 10)              |
| Travel                                 |                  | 1,500     |     | 1,500     |     | 3,298                 | Ì  | 1,798)           |
| Groundwater Conservation:              |                  | ,         |     | ,         |     | ,                     | `  | , ,              |
| Architecture and engineering           |                  | 150,000   |     | 150,000   |     | 4,512                 |    | 145,488          |
| Legislative                            |                  | 30,000    | _   | 30,000    | _   | 28,350                | _  | 1,650            |
| Total expenditures                     |                  | 663,171   | _   | 663,171   | _   | 477,182               | _  | 185,989          |
| Net change in fund balance             | (                | 95,171)   | ) ( | 95,171)   |     | 282,116               |    | 377,287          |
| Fund balance - beginning               | _                | 1,835,453 |     | 1,835,453 | _   | 1,835,453             |    | <u>-</u>         |
| Fund balance - ending                  | \$ <u></u>       | 1,740,282 | \$  | 1,740,282 | \$_ | 2,117,569             | \$ | 377,287          |

